

Submit 3 Copies to Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23360
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. RCVD JAN 29 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. Gooch
8. Well Number DIST. 3 2
9. OGRID Number 778
10. Pool name or Wildcat Basin DK Blanco MV & Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **G** : **1850** feet from the **NORTH** line and **2510** feet from the **EAST** line
Section **29** Township **28N** Range **08W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **Tri-Mingling** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America requests permission to complete the subject well into both the Mesaverde & Chacra formations and tri-commingling production downhole with the existing Basin Dakota.

Pools are Pre Approved by order R-11636: Basin Dakota (71599), Blanco Mesaverde (72319) & Otero Chacra (82329).

Interest owners are identical between the MV & CH but different in the DK therefore **notification was sent certified mail return receipt requested on Jan. 10, 2008.**

Production is proposed to be allocated based on a fixed percentage. It is our intent to isolate the Dakota, complete into the MV, isolate the MV, & complete into the Chacra. Flow back to stabilize the Chacra & perform a Chacra flow test. Drill out bridge plug between the MV & CH, perform a combined stream test on MV & CH. Chacra test will be subtracted from the total and a % calculated to determine the flow rate for the MV & CH. A decline will be used for the Dakota (see attached)

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production. The BLM has been notified of the DHC via form 3160-5 for lease SF - 080112 & NM - 03549.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 01/25/2008

Type or print name Cherry Hlava E-mail address: hlavac@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 05, 2008

Conditions of Approval (if any):

cc: Aztec NMOCD

HOLD C-101 FOR MSL in MN Chacra

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1b
Supersedes C-1a
Effective 1-1-78

36 045-23360

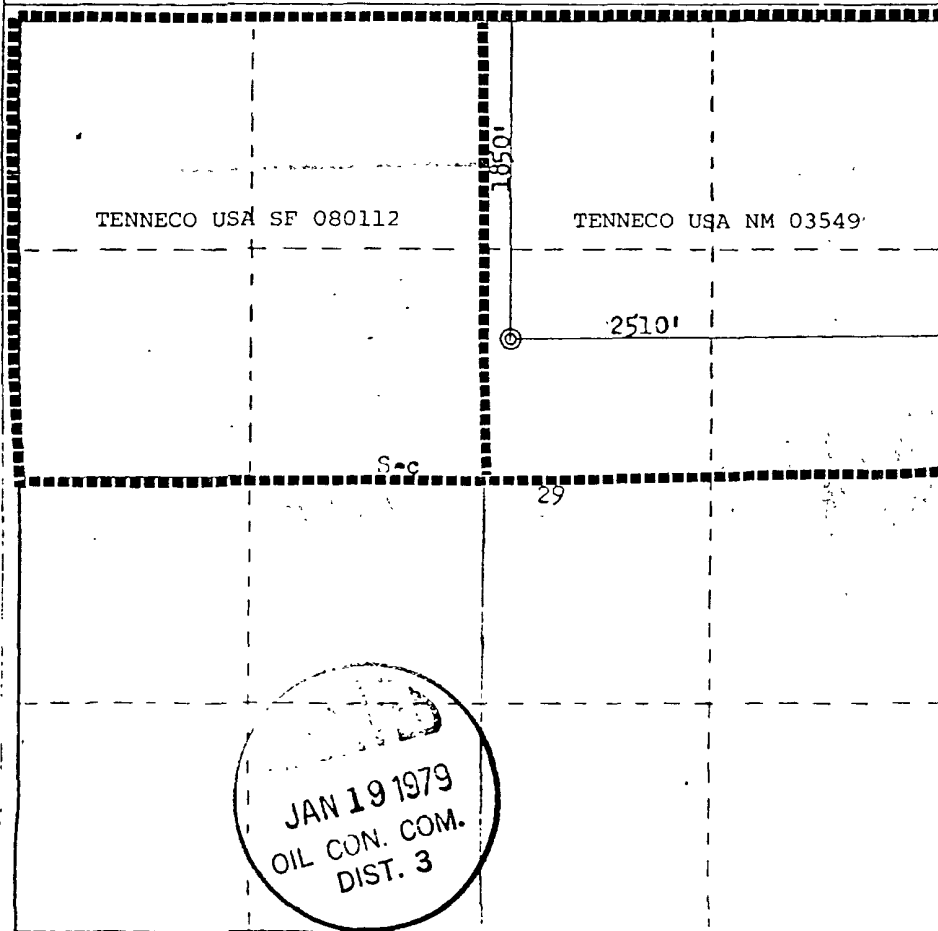
All distances must be from the outer boundaries of the Section

Lessee TENNECO OIL COMPANY			Lease GOOCH		Well No. 2
Map Letter G	Section 29	Township 28N	Range 8W	County San Juan	
Actual Footage Location of Well:					
1850 feet from the North line and		2510 feet from the East line		Dip	
Ground Level Elev. 5887	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization in progress.
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Name J. A. Rush
Position Environmental Coordinator

Company Tenneco Oil Company

Date October 20, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date Surveyed September 23, 1978

Signature Fred B. Kerr, Jr.
Name Fred B. Kerr, Jr.

3950

District I

1625 N. French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3470 Fax (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 51714

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <i>30-045 23360</i>	2 Pool Code 72319	3 Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4 Property Code 608	5 Property Name GOOCH	6 Well No 002
7 OGRID No 778	8 Operator Name BP AMERICA PRODUCTION COMPANY	9 Elevation

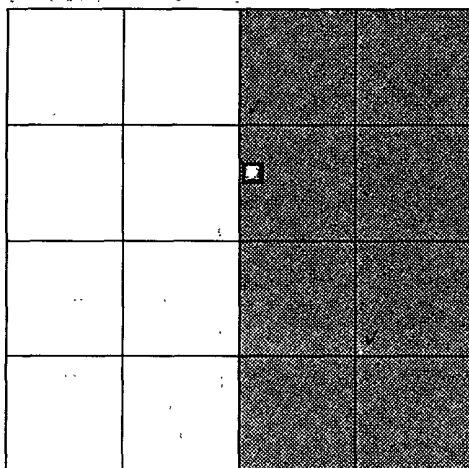
10. Surface Location

UL - Lot G	Section 29	Township 28N	Range 08W	Lot Idn	Feet From 1850	N/S Line N	Feet From 2510	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12 Dedicated Acres 320.00	13 Joint or Infill	14 Consolidation Code	15 Order No						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Cherry Plava*
Title: *Regulatory Analyst*
Date: *1-8-2008*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Surveyed By: Fred Kerr
Date of Survey: 9/23/1978
Certificate Number: 3950

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Form C-102
Permit 51714

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <i>30-045-23360</i>	2 Pool Code 82329	3 Pool Name OTERO CHACRA (GAS)
4 Property Code 608	5 Property Name GOOCH	6 Well No 002
7 OGRID No 778	8 Operator Name BP AMERICA PRODUCTION COMPANY	9 Elevation

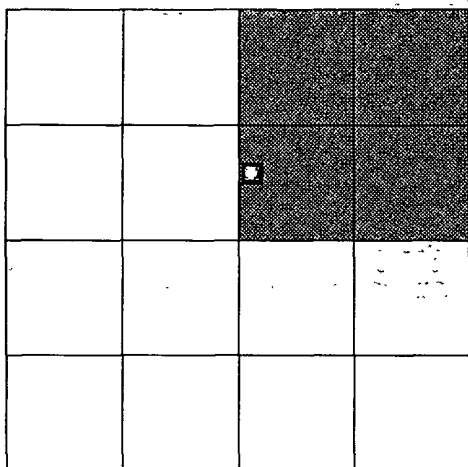
10. Surface Location

UL - Lot G	Section 29	Township 28N	Range 08W	Lot Idn	Feet From 1850	N/S Line N	Feet From 2510	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12 Dedicated Acres 160.00	13 Joint or Infill	14 Consolidation Code	15 Order No						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

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E-Signed By: *Cherry Hilva*
Title: *Regulatory Analyst*
Date: *1-7-2008*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Surveyed By: Fred Kerr
Date of Survey: 9/23/1978
Certificate Number: 3950

SJ Basin Recompletion & DHC Procedure

Well Name: Gooch 2

API #: 30-045-23360

Location: T28N-R8W-Sec 29

County: San Juan

State: New Mexico

Horizon: Chacra/ Mesa Verde/Dakota

Flac Well: 979502

Engr: Cristin Cammon

cristin.cammon@bp.com

ph (281) 366-5721

Objective: Perforate and fracture stimulate Mesa Verde and Chacra horizons, and downhole tri-mingle with the existing Dakota.

1. TOH with completion. Set CBP over DK.
 2. Run CBL and RST log.
 3. Perforate and fracture MV in the 1st stage. Set CBP over MV.
 4. Perforate and fracture CH in 2nd stage. Flow test CH.
 5. Clean out down to MV. Flow test CH and MV.
 6. Clean out to TD. Land tubing and return well to production.
 7. Downhole tri-mingle Mesa Verde, Chacra, and Dakota
-

Well History:

This well has been producing from the Dakota since 1979, with a cumulative production of 0.63BCF and is producing approximately 20 mcf/d to date. The 2 3/8" tubing is landed at 6578'. The well is currently on plunger lift.

The objective is to recomplete this well to include the Mesa Verde horizon and Chacra horizon, and to commingle production downhole with the existing Dakota horizon. The job scope is to perforate and stimulate the Mesa Verde formation in one stage, then perforate and stimulate the Chacra formation in a second stage, clean out to TD, and commingle Mesa Verde, Chacra and Dakota production after performing a 24 hour test on both the Chacra only and Chacra and Mesa Verde together. The anticipated uplift is 240 mcf/d. A composite bridge plug will be set at 5000' to isolate the Dakota throughout the recomplete.

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Verify rig anchors are in place and tested. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and Scheduling to ready location for rig.
3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and tag TD. Record TD along with indicated fluid level. RIH and set **two** barriers (CIBP, tbg collar stop w/plug; or plug set in nipple) for isolation in tubing string.
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. MIRU workover rig. LO/TO all necessary equipment including but not limited to: meter run, Automation, Separators and water lines.
6. Blow down well. Kill with 2% KCL water ONLY if necessary.
7. Check all casing strings to ensure no pressure exists on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
8. ND Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Install two-way plug in tubing hanger and pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
9. Install stripping head, unseat and pull tubing hanger up above pipe rams, shut-in pipe rams, remove stripping rubber. Strip tubing hanger OOH. Re-install stripping rubber.
10. TOH 2 3/8" production tubing currently set at 6578', lay down tubing. Using approved "Under Balance Well Control Tripping Procedure". Visually inspect tubing while POOH, note any signs of pitting or corrosion and please document with pictures. Measure tubing out of hole. Recover isolation plugs from tubing.
11. TIH w/ 4-1/2" scraper. Check the distance between the top of the blind rams and the length of the bottom hole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams. RIH and scrape pipe to PBSD (~6721'). POOH. Lay down bit and scraper.
12. RU E-line equipment. Pressure test lubricator and equipment.
13. Pick up composite bridge plug and TIH. Set composite bridge plug at +/- 5000'. (Ensure plug is not set opposite a casing collar by doing a few passes at +/- 5000' with the CCL and then determine the setting depth.) Pressure test bridge plug to ensure it is holding. Fill casing w/ 2% KCl. POOH.

14. **Log well w/ CBL log and RST log from 6000' to 3000' (liner top).** Contact engineer after determining TOC in 4 1/2" liner to discuss perforation placement or need for remedial cement squeeze if cement coverage is inadequate for the pay-add or if integrity of casing appears sub-par. Contact operations geologist, Mark Durio, for final perf interval selection from the RST.
15. Pressure test 4 1/2" 10.5# K-55 liner to ~3200 psi (75% of burst is 3592 psi). Monitor outer annulus pressure closely. (To perform pressure test, RIH with tension set packer, set packer in casing just below lowest casing valve and test casing to desired pressure.)

Stage One: Mesa Verde

16. Prepare for explosive operations. Follow Schlumberger Explosive SOP including radio silence, suspension of welding operations, and isolation of electrical devices from the work area. Perform Pre-job Safety Meeting to review JSA and procedures. If someone has On Star on their vehicle they cannot enter closer than 300 foot. On Star cannot be turned off. PLEASE take special caution. This is in conjunction with all cell phones, pagers, radios and any electronic device that transmits a signal.
17. RIH with **3-1/8" High Shot Density casing gun loaded with Power Jet charges at 1 SPF 60 Degree Phasing** (total estimated holes will be 90) w/lubricator and perforate Menefee and Pt. Lookout formation.

Perforated intervals will be:

Point Lookout Upper Main Sand: 4475' - 4575'; 100ft gross interval
1 interval at 1 shot every other foot for 50 holes
▪ 4475' - 4575'

Menefee Channels (4): 4260' - 4400'; 140ft gross interval
2 intervals at 1 shot every other foot for 40 holes
▪ 4360' - 4400'
▪ 4260' - 4300'

NOTE: Final perf intervals will be determined after the RST log. Verify final perf intervals with engineer/geologist.

POOH with perforating guns.

18. Hold Risk Assessment (JHA) meeting prior to initiating pumping services.
19. RU 10,000 psi frac isolation equipment (Stinger Isolation Tool).
20. RU Schlumberger frac equipment. **NOTE:** Frac tanks should be filled with fresh water, the KCl will be added on the fly.
21. Pressure test iron to Stinger frac valve at 5000 psi for 10 minutes. Function test treating line check valve during the prime and pressure test operation.
22. The frac is expected to pump at approximately 3000 psi. Maximum allowable treating pressure will be **3200 psi**.

23. Set stagger pump trips to **3200-3400 psi**. Function test pump trips individually.
24. Install and monitor production casing and treating pressure during entire job in frac van via pressure transducers on production casing and treating line. Be sure to monitor the casing annulus pressure throughout the duration of stimulation treatment.
25. Spearhead 1000 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
26. Fracture treat Mesa Verde down casing as per Schlumberger schedule. Treat well at a **maximum surface pressure of 3200 psi during frac job**.
27. Maintain surface pressures less than 3200 psi during frac job. Flush frac with foam. Fill out GWSI scorecard.

Stage Two: Chacra

28. Rig-up electric line equipment. Pick up composite bridge plug and perforation gun assembly.
29. RIH with plug/gun assembly. Set composite bridge plug at **3900'**.
30. Perforate the Chacra with **3-1/8" High Shot Density casing gun loaded with Power Jet charges at 1 SPF 60 Degree Phasing** (total estimated holes will be 80) w/lubricator and perforate Chacra formation.

Perforated intervals will be:

Chacra (Upper & Lower Sands): 3150 - 3360'; 210' gross interval
 1 interval at 1 shot every other foot for 80 holes
 ▪ 3160' – 3320'

31. POOH with plug/gun assembly and check firing rate of guns. Immediately report to Houston if firing rate less than 100% to determine if additional runs need to be made.
32. Hold Risk Assessment (JHA) meeting prior to initiating pumping services.
33. RU wellhead isolation tool and Schlumberger equipment. Pressure test iron to Stinger frac valve at 5000 psi.
34. The frac is expected to pump at approximately 2900 psi. Maximum allowable treating pressure will be 3200 psi.
35. Set stagger pump trips to **3200-3400 psi**.
36. Frac the Chacra interval as per Schlumberger schedule.

Flowback:

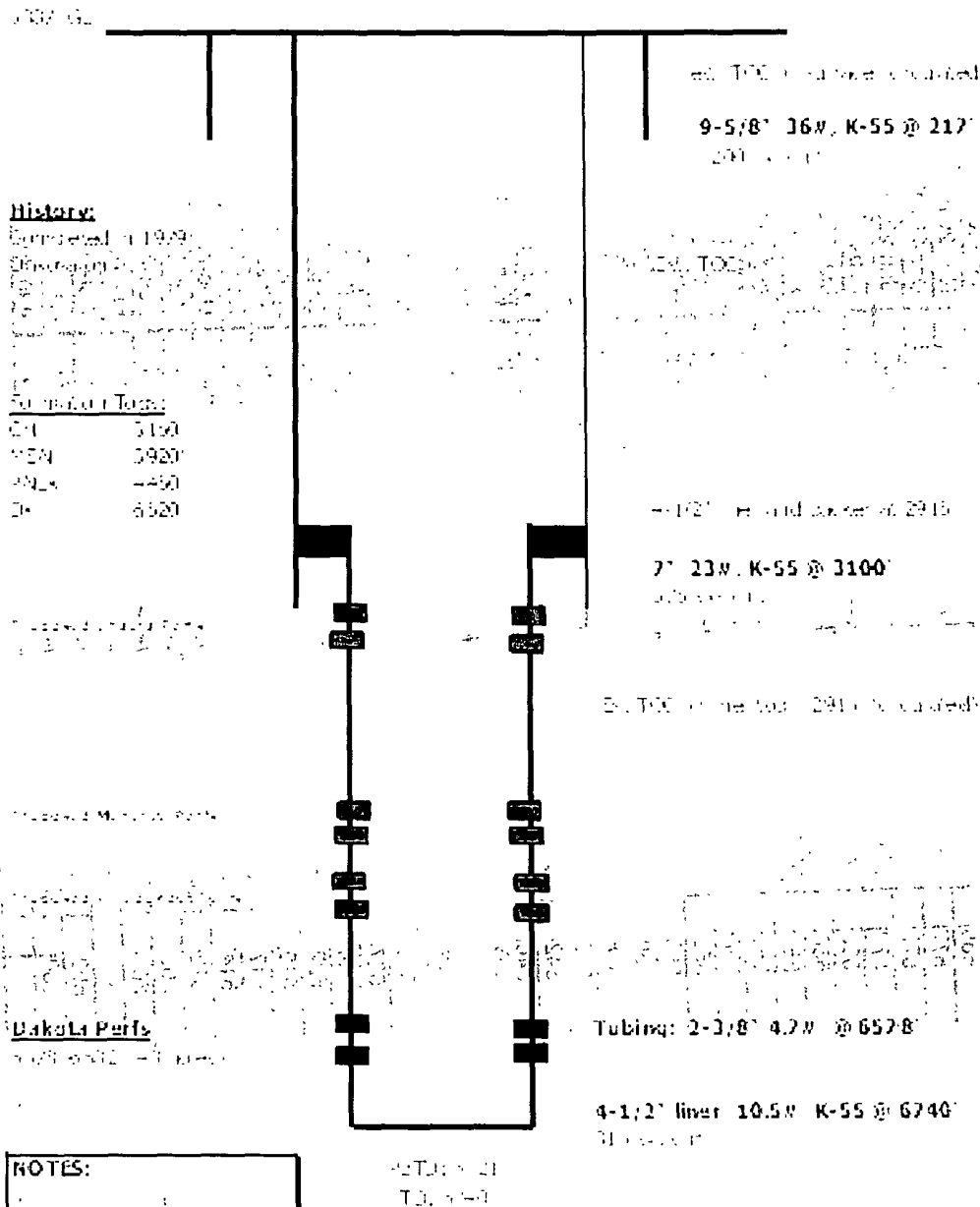
37. Flowback Chacra frac immediately. Flow well through choke manifold on 1/4", 1/2" and 3/4" chokes slowly increasing drawdown until well dies or stabilizes. This is to aid in reducing sand flowback. Recommend 8 hours of flow for each choke size.

38. Rig up air package/unit, pressure test all lines (Testing procedure to be supplied from air company). TIH with 2 3/8" tubing with notched collar (muleshoe) and float check valve.
39. Cleanout fill to frac plug set at +/- 3900'.
40. POOH with tubing and float.
41. RIH with tubing and wireline retrievable pump through plug. Hang off tubing at +/- 3250'. Retrieve plug.
42. Flow test the Chacra for 24 hrs for regulatory, allocation, and deliverability purposes.
43. POOH with tubing.
44. TIH w/ tubing and bit for 4-1/2" casing. Drill out CBP set at 3900'. Cleanout to CBP set at 5000'.
45. RIH with tubing and wireline retrievable pump through plug. Hang off tubing at +/- 4450'. Retrieve plug.
46. Flow test the Chacra and Mesaverde for 24 hrs for regulatory, allocation, and deliverability purposes.
47. POOH with tubing.
48. TIH w/ tubing and bit for 4-1/2" casing. Drill out CBP set at 5000'. Cleanout to PBTD at 6721'.
49. RIH with 2-3/8" production tubing (with muleshoe, F-nipple with plug, 4 ft pup, X-nipple with plug).
50. Land 2-3/8" production tubing at +/- 6680' or depth determined from logs. Lock down 2 3/8" tubing hanger and bonnet.
51. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if tubing parts close to surface or above the hanger. Check all casing string for pressure. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
52. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange so plunger equipment will not hang up through tree. Pressure test Wellhead.
53. RU WL unit. Run gauge ring for 2-3/8" tubing. Pull plugs. Set tubing stop for plunger and communicate plunger equipment status to IC room personnel.
54. RD WL unit.
55. Test well for air. Hook up well to surface facilities and return well to production and downhole commingle Mesa Verde and Dakota.

Wellbore Diagram:

Good 2

Sec 29, T28N, R8W
30-045-23360



NOTES:

Gooch #2 Future Production Decline Estimate

1/11/2008

Basin Dakota Daily Rates

30-045-23360

		Month	Gas Volume		Month	Gas Volume		Month	Gas Volume		Month	Gas Volume		Month	Gas Volume
	$\ln(Q_f/Q_i) = -dt$	Jun-2007	704		Jul-2010	591		Jul-2013	497		Jul-2016	418		Jul-2019	351
	Qf=	707	Jul-2007	700	Aug-2010	589		Aug-2013	495		Aug-2016	416		Aug-2019	350
	Qi=	2305	Aug-2007	697	Sep-2010	586		Sep-2013	492		Sep-2016	414		Sep-2019	348
	rate=	23	Sep-2007	693	Oct-2010	583		Oct-2013	490		Oct-2016	412		Oct-2019	346
	time=	245	Oct-2007	690	Nov-2010	580		Nov-2013	488		Nov-2016	410		Nov-2019	345
	dt=	-1.1818053	Nov-2007	687	Dec-2010	577		Dec-2013	485		Dec-2016	408		Dec-2019	343
	decline=	-0.0048237	Dec-2007	684	Jan-2011	575		Jan-2014	483		Jan-2017	406		Jan-2020	341
			Jan-2008	680	Feb-2011	572		Feb-2014	481		Feb-2017	404		Feb-2020	340
			Feb-2008	677	Mar-2011	569		Mar-2014	478		Mar-2017	402		Mar-2020	338
			Mar-2008	674	Apr-2011	566		Apr-2014	476		Apr-2017	400		Apr-2020	336
			Apr-2008	670	May-2011	564		May-2014	474		May-2017	398		May-2020	335
			May-2008	667	Jun-2011	561		Jun-2014	471		Jun-2017	396		Jun-2020	333
			Jun-2008	664	Jul-2011	558		Jul-2014	469		Jul-2017	394		Jul-2020	332
			Jul-2008	661	Aug-2011	555		Aug-2014	467		Aug-2017	393		Aug-2020	330
			Aug-2008	658	Sep-2011	553		Sep-2014	465		Sep-2017	391		Sep-2020	328
			Sep-2008	654	Oct-2011	550		Oct-2014	462		Oct-2017	389		Oct-2020	327
			Oct-2008	651	Nov-2011	548		Nov-2014	460		Nov-2017	387		Nov-2020	325
			Nov-2008	648	Dec-2011	545		Dec-2014	458		Dec-2017	385		Dec-2020	324
			Dec-2008	645	Jan-2012	542		Jan-2015	456		Jan-2018	383		Jan-2021	322
			Jan-2009	642	Feb-2012	540		Feb-2015	454		Feb-2018	381		Feb-2021	321
			Feb-2009	639	Mar-2012	537		Mar-2015	451		Mar-2018	379		Mar-2021	319
			Mar-2009	636	Apr-2012	534		Apr-2015	449		Apr-2018	378		Apr-2021	317
			Apr-2009	633	May-2012	532		May-2015	447		May-2018	376		May-2021	316
			May-2009	630	Jun-2012	529		Jun-2015	445		Jun-2018	374		Jun-2021	314
			Jun-2009	627	Jul-2012	527		Jul-2015	443		Jul-2018	372		Jul-2021	313
			Jul-2009	624	Aug-2012	524		Aug-2015	441		Aug-2018	370		Aug-2021	311
			Aug-2009	621	Sep-2012	522		Sep-2015	439		Sep-2018	369		Sep-2021	310
			Sep-2009	618	Oct-2012	519		Oct-2015	436		Oct-2018	367		Oct-2021	308
			Oct-2009	615	Nov-2012	517		Nov-2015	434		Nov-2018	365		Nov-2021	307
			Nov-2009	612	Dec-2012	514		Dec-2015	432		Dec-2018	363		Dec-2021	305
			Dec-2009	609	Jan-2013	512		Jan-2016	430		Jan-2019	362		Jan-2022	304
			Jan-2010	606	Feb-2013	509		Feb-2016	428		Feb-2019	360		Feb-2022	302
			Mar-2010	603	Mar-2013	507		Mar-2016	426		Mar-2019	358		Mar-2022	301
			Apr-2010	600	Apr-2013	504		Apr-2016	424		Apr-2019	356		Apr-2022	300
			May-2010	597	May-2013	502		May-2016	422		May-2019	355		May-2022	298
			Jun-2010	594	Jun-2013	500		Jun-2016	420		Jun-2019	353		Jun-2022	297