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Form 3160-4
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Field OfficeFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5 Lease Serial No I-149-IND-8465
b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other Recomplete in Chacra & DHC w/ Mesaverde (DHC # 2617 AZ)										6. If Indian, Allottee or Tribe Name Navajo-Allottee
2 Name of Operator Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Room 4205)										7 Unit or CA Agreement Name and No
3 Address 15 Smith Road Midland, Texas 79705					3a Phone No (include area code) 432-687-7158		8 Lease Name and Well No Blanco #2-A (17659 Prop Code)			9 AFI Well No 30-045-24526
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL & 1250' FEL ULI, NWSE, Sec. 12, T-27-N, R-09-W At top prod interval reported below Same At total depth Same										10 Field and Pool, or Exploratory Otero-Chacra (82329)
11 Sec, T, R, M, on Block and Survey or Area Sec. 12, T27N, R09W										12 County or Parish San Juan County
13 State NM										17 Elevations (DF, RKB, RT, GL)* 5934' GL
14 Date Spudded 02/03/1981		15 Date TD Reached		16 Date Completed 10/26/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						
18 Total Depth MD 4535' TVD		19 Plug Back TD MD 4535' TVD		20 Depth Bridge Plug Set MD TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) (Sent in with original drilling of well)						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				
23 Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled	
13-3/4"	9-5/8"	36# K-55	0'	212'		120		0' CIR		
8-3/4"	7"	20# K-55	0'	2315'		200		0' CIR		
6-1/4"	4-1/2"	11# K-55	2094'	4535'		250		@ Liner Top @2094'		
24 Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	4406'	NA								
25 Producing Intervals										
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status		
A) Chacra		2864'	3608'	2953'-3130'		0.410	64	Open		
B)										
C)										
D)										
27 Acid, Fracture, Treatment, Cement Squeeze, etc										
Depth Interval		Amount and Type of Material								
2953'-3130'		Acid w/2000g 15% KCL, Frac w/70.791g 70% Q N2 Foam & 860sx (92,000#) 16/30 BASF @ 35.3 BPM.								
28 Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
11/01/2007	11/12/2007	24	→	0	233	0			Flowing	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→	0	233	0		Producing (DHC)		
28a Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

*(See instructions and spaces for additional data on page 2)

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JAN 30 2008

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FARMINGTON FIELD OFFICE

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Ojo Alamo	1074'
				Kirtland	1174'
				Fruitland	1704'
				Pictured Cliffs	2004'
				Chacra	2864'
				Cliff House	3608'
				Menefee	3740'
				Point Lookout	4318'

32 Additional remarks (include plugging procedure)

Added perforations in Otero-Chacra f/2953'-3130', acidized, fraced and downhole commingle produce with existing Blanco-Mesaverde perms f/4000'-4478'. (DHC Order 2617 AZ, approved on 6/21/2007).

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alan W. BohlingTitle Regulatory Agent

Signature

Alan W. BohlingDate 01/21/2008

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 60 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form.

Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior.

Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630) 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.