

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
b TYPE OF COMPLETION. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO.		DATE ISSUED	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		15 DATE SPUDDED 7/16/07		16 DATE T.D. REACHED 9/26/07	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		17 DATE COMPL (Ready to prod) 1/17/08		18 ELEVATIONS (DF, RKB, RT, BR, ETC) GL 6443' KB 6459'	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UnitK (NESW) 1755' FSL, 2230' FWL At top prod interval reported below Same as above At total depth Same as above		19 ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7541'	
21 PLUG, BACK T.D., MD & TVD 7528'		22 IF MULTIPLE COMPL., HOW MANY* 2		23 INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Basin Dakota 7310' - 7524'		25 WAS DIRECTIONAL SURVEY MADE No		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27 WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)		29 LINER RECORD	
30 TUBING RECORD		31 PERFORATION RECORD (Interval, size and number) .34" @ 1 SPF 7310' - 7370' = 18 holes @ 2 SPF 7394' - 7524' = 42 holes Total holes = 60		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7310' 7524' 10 bbls 15% HCL Acid, pumped 108,780 gals slickwater w/40,000# 20/40 TLC Sand	
33 PRODUCTION DATE FIRST PRODUCTION SI 1/14/08		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1/14/08		HOURS TESTED 1		CHOKE SIZE 2	
FLOW TUBING PRESS SI 522#		CASING PRESSURE SI 419#		CALCULATED 24-HOUR RATE 0	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold		OIL-BBL 0		GAS-MCF 151 mcf	
WATER-BBL 0		OIL GRAVITY-API (CORR.)		TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2511 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 1/24/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JAN 29 2008

FARMINGTON FIELD OFFICE
BY [Signature]

Well Name		Klein 26N			
Ojo Alamo	2109'	2243'	White, cr-gr ss.	Ojo Alamo	2109'
Kirtland	2243'	2558'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2243'
Fruitland	2558'	3062'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2558'
Pictured Cliffs	3062'	3194'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3062'
Lewis	3194'	3998'	Shale w/siltstone stringers	Lewis	3194'
Chacra	3998'	4572'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3998'
Mesa Verde	4572'	4796'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4572'
Menefee	4796'	5272'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4796'
Point Lookout	5272'	5699'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5272'
Mancos	5699'	6476'	Dark gry carb sh.	Mancos	5699'
Gallup	6476'	7202'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6476'
Greenhorn	7202'	7267'	Highly calc gry sh w/thin lmst.	Greenhorn	7202'
Graneros	7267'	7310'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7267'
Dakota	7310'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7310'

1000

1000

FARMINGTON FIELD OFFICE
BY W. Salves

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6200'

2243' to 7310'