(October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE (See other in-structions on reverse side)

FOR APPROVED ÔMB NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

NM	SF-	078	390	-Δ

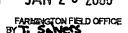
	COMPL	ETION OR F	RECOMPL	ETION REP	ORT AND	LOG =	6. IF	INDIAN, ALLOT II	EE OR TRIBE NAME	
la TYPE OF		OIL WE	7.77		一番 一番					
b TYPE OF	F COMPLET	TION			IANI D	8 2008	7 U	NIT AGREEMENT	NAME	
	NEW Y	WORK DEFENS	N PLUG	DIFF Other	-	8 2000	8. F	ARM OR LEASE N	IAME, WELL NO	
	WELL	OVER GEEP-E	BACK			<u>Managemen</u>	rt	Price 5N	,	
2 NAME O	F OPERATO	OR			Farmington	Field Office		PI WELL NO		
		ON RESOURCES O		30-045-34074 - OOC \ 10 FIELD AND POOL, OR WILDCAT						
		EPHONE NO.		OE) 226 0700			10 F			
		9, Farmington, NN L (Report location clea		505) 326-9700 ance with any State	requirements \*		11 9		Ota/Blanco MV	
At surface		nitK (NESW) 1755'	•	•	,			OR AREA		
At top pr		reported below	Same as a				1		BN R8W, NMPM UD FEB 1'0B	
ne top pre	od michali	cported below	oumo us c	2010						
At total de	lepth Sa	ame as above							L CONS. DIV.	
				14. PERMIT NO.	DATE ISSU	FD	12 (	COUNTY OR	L 13 STATE	
					1		1	PARISH	DISTATE.	
5 DATE SPU	IDDED Tes	DATE T.D. REACHED	17 DATE	COMPL (Ready to pro		140 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	DE DICE TO	San Juan	New Mexico	
7/16/07	1 '	9/26/07		17/08	u ,	GL 6443		RKB, RT, BR, ETC )* 19. ELEV. CASINGHEAD KB 6459'		
	PTH, MD &TV		ACK T.D., MD &TV	22. IF MULTIPLE		23. INTERVALS		RY TOOLS	CABLE TOOLS	
	:441	1	7500	ı	N MANY*	DRILLED BY	1		1	
	ION INTERVA	AL (S) OF THIS COMPLE	7528'	M. NAME (MD AND TV	D)*	<u> </u>	yes	25. WAS DIREC	TIONAL	
		•		and the last the last	-,			SURVEY MA	ADE	
		310' - 7524'			·····		107 1111	E INCL. CODES	No	
	CL/CBL						2/ WA	S WELL CORED	No	
0.4.011.0.017	Figh. = -		T =====		O (Report all strings			T	··	
9 5/8"	E/GRADE	WEIGHT, LB./FT 32,3#, H40	DEPTH SET (	MD) HOLE SIZE	surface: 76s	MENT, CEMENTING X (122 cf)	RECORD	3 bbis		
7"		20# J-55	3308'	8 3/4"	surface; 483			30 bbls		
4 1/2"		10.5/11.6#, J-55	7536'	6 1/4"		22 sx (636 cf)				
)		LINER RE	· · · · · · · · · · · · · · · · · · ·	NT* SCREEN (MD	30. ) SIZE	DEBIN	SET (MD)	IBING RECORD	CKER SET (MD)	
SIZE	TOP (MD)	BOTTOM (MD)				DEFIN	JLI (MID)		OKER SET (MD)	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME		2-3/8", J-55	7433'		· · · · · ·		
PERFORA	TION RECOR	BOTTOM (MD)  D (Interval, size and numl		32.		ID, SHOT, FRACTI				
PERFORA	TION RECOR	D (Interval, size and numl				ID, SHOT, FRACTI	CL Acid, p	oumped 108,7	ETC. 80 gals slickwater	
PERFORA " @ 1 SI 10' - 737 2 SPF	TION RECOR PF '0' = 18 ho	D (Interval, size and numb		32.		ID, SHOT, FRACTI	CL Acid, p	oumped 108,7		
PERFORA' I" @ 1 SI 10' - 737 2 SPF	TION RECOR	D (Interval, size and numb		32.		ID, SHOT, FRACTI	CL Acid, p	oumped 108,7		
PERFORA' 1" @ 1 SI 10' - 7370 2 SPF 94' - 7520	TION RECOR PF '0' = 18 hc	D (Interval, size and numb		32.		ID, SHOT, FRACTI	CL Acid, p	oumped 108,7		
PERFORA 1" @ 1 SI 10' - 7370 2 SPF 94' - 7520	TION RECOR PF '0' = 18 hc	D (Interval, size and numb		32.		ID, SHOT, FRACTI	CL Acid, p	oumped 108,7		
PERFORA " @ 1 SI 10' - 7370 2 SPF 04' - 7520	TION RECOR PF '0' = 18 hc	D (Interval, size and numb		32.		ID, SHOT, FRACTI	CL Acid, p	oumped 108,7		
PERFORA " @ 1 SI 10' - 737( 2 SPF 94' - 752	TION RECOR PF '0' = 18 hc	D (Interval, size and numb		32. 7310' 7524'	AC	ID, SHOT, FRACTI	CL Acid, p	oumped 108,7		
PERFORA: " @ 1 SI 10' - 737( 2 SPF 94' - 752( tal holes	TION RECORI PF 10' = 18 ho 14' = 42 ho 5 =60	D (Interval, size and numb	per)	32. 7310' 7524'	AC	ID, SHOT, FRACTI 10 bbls 15% H w/40,000# 20/4	ICL Acid, p	oumped 108,7 nd		
PERFORA  1" @ 1 SI  10' - 737'  2 SPF  94' - 752'  tal holes  E FIRST PRO SI	TION RECORD PF 70' = 18 hc 4' = 42 hc s = 60	D (Interval, size and numboles  Dies  PRODUCT	ION METHOD (FIG	32. 7310' 7524' wing, gas lift, pumping—s Flowing	AC PRODUCTION size and type of pump	D, SHOT, FRACTI 10 bbls 15% H w/40,000# 20/4	ICL Acid, p	oumped 108,7 nd  WELL STATUS (F	80 gals slickwater	
PERFORA  I'' @ 1 SI  10' - 737'  2 SPF  94' - 752'  tal holes  E FIRST PRO SI	TION RECORD PF 70' = 18 hc 4' = 42 hc s = 60	D (Interval, size and numb	ION METHOD (FIG	32. 7310' 7524' wing, gas lift, pumping—s Flowing	AC	ID, SHOT, FRACTI 10 bbls 15% H w/40,000# 20/4	ICL Acid, p	oumped 108,7 nd	80 gals slickwater	
PERFORA  I'' @ 1 SI  10' - 737'  2 SPF  94' - 752'  tal holes  E FIRST PRO SI	TION RECOR: PF 10' = 18 hc 4' = 42 hc s = 60	D (Interval, size and numboles  Dies  PRODUCT	ION METHOD (FIG	32. 7310' 7524'  Finding, gas lift, pumping— Flowing PROD'N FOR OIL	AC PRODUCTION size and type of pump	D, SHOT, FRACTI 10 bbls 15% H w/40,000# 20/4	CL Acid, p	oumped 108,7 nd  WELL STATUS (F	80 gals slickwater	
PERFORA' I," @ 1 SI 10' - 737' 2 SPF 94' - 752' tal holes E FIRST PRO SI E OF TEST	TION RECORD PF (0' = 18 ho 4' = 42 ho s =60	D (Interval, size and numboles  Dies  PRODUCT  HOURS TESTED	ON METHOD (FIG.  CHOKE SIZE  2  CALCULATED	32. 7310' 7524'  From The state of the state	AC PRODUCTION size and type of pump	ID, SHOT, FRACTI 10 bbls 15% H w/40,000# 20/4	ICL Acid, p	well status (F SI R-BBL	80 gals slickwater	
PERFORA' " @ 1 SI 10' - 737' 2 SPF 94' - 752' tal holes E FIRST PRO SI E OF TEST 1/14/08 W TUBING F	TION RECORD PF 10' = 18 hc 14' = 42 hc s = 60  ODUCTION	D (Interval, size and numboles  Dies  PRODUCT HOURS TESTED  1  CASING PRESSURE	ON METHOD (FIG CHOKE SIZE 2 CALCULATED 24-HOUR RATE	32. 7310' 7524'  wing, gas lift, pumping— Flowing PROD'N FOR OIL. TEST PERIOD OIL—BBL	PRODUCTION size and type of pump  -BBL  GAS-MCF	D, SHOT, FRACTI 10 bbls 15% H W/40,000# 20/4 GAS-MCF 7 MCF	ICL Acid, p	well status (F SI R-BBL	80 gals slickwater  Foducing or shul-in)  GAS-OIL RATIO	
PERFORA' I" @ 1 SI 10' - 737' 2 SPF 94' - 752' tal holes E FIRST PRO SI E OF TEST  1/14/08 W TUBING F	TION RECOR: PF 70' = 18 hc 4' = 42 hc s = 60	D (Interval, size and numboles  Dies  PRODUCT  HOURS TESTED  1  CASING PRESSURE  SI 419#	CHOKE SIZE  2 CALCULATED 24-HOUR RATE	32. 7310' 7524'  wing, gas lift, pumping- Flowing PROD'N FOR TEST PERIOD 0	AC  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION	D, SHOT, FRACTI 10 bbls 15% H w/40,000# 20/4	WATE	well status (F SI R-BBL	Rogals slickwater  Froducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
PERFORA' I" @ 1 SI 10' - 737' 2 SPF 94' - 752' tal holes E FIRST PRO SI E OF TEST  1/14/08 W TUBING F	TION RECOR: PF 70' = 18 hc 4' = 42 hc s = 60	D (Interval, size and numboles  Dies  PRODUCT HOURS TESTED  1  CASING PRESSURE	CHOKE SIZE  2 CALCULATED 24-HOUR RATE	32. 7310' 7524'  wing, gas lift, pumping— Flowing PROD'N FOR OIL. TEST PERIOD OIL—BBL	PRODUCTION size and type of pump  -BBL  GAS-MCF	D, SHOT, FRACTI 10 bbls 15% H W/40,000# 20/4 GAS-MCF 7 MCF	WATE	well status (F SI R-BBL	Rogals slickwater  Froducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
PERFORA' 1" @ 1 SI 10' - 737' 2 SPF 94' - 752' tal holes  E FIRST PRO SI E OF TEST  1/14/08 W TUBING F  SI 522# DISPOSITIO	TION RECOR: PF 70' = 18 hc 4' = 42 hc s = 60	D (Interval, size and numboles  Dies  PRODUCT  HOURS TESTED  1  CASING PRESSURE  SI 419#  Sold, used for fuel, vented,	CHOKE SIZE  2 CALCULATED 24-HOUR RATE	32. 7310' 7524'  wing, gas lift, pumping— Flowing PROD'N FOR OIL. TEST PERIOD OIL—BBL	PRODUCTION size and type of pump  -BBL  GAS-MCF	D, SHOT, FRACTI 10 bbls 15% H W/40,000# 20/4 GAS-MCF 7 MCF	WATE	well status (F SI R-BBL	Rogals slickwater  Froducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
PERFORA' 4" @ 1 SI 10' - 737' 2 SPF 94' - 752' stal holes E FIRST PRO SI E OF TEST  1/14/08 W TUBING F DISPOSITIO LIST OF AT s is a MV/	TACHMENTS	D (Interval, size and numboles  Dies  PRODUCT  HOURS TESTED  1  CASING PRESSURE  SI 419#  Sold, used for fuel, vented, To be sold  eing DHC per orde	ION METHOD (FIGURE SIZE 2 CALCULATED 24-HOUR RATE 16C )	32. 7310' 7524'  wing, gas lift, pumping— Flowing PROD'N FOR OIL TEST PERIOD OIL—BBL 0	PRODUCTION size and type of pump  -BBL  GAS-MCF  151 mcfd	GAS-MCF  TO MCF  WATEF	WATE	well status (F SI R-BBL	Rogals slickwater  Froducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
PERFORA' 1" @ 1 SI 10' - 737' 2 SPF 94' - 752' tal holes  E FIRST PRO SI E OF TEST  1/14/08 W TUBING F  DISPOSITIO  LIST OF AT s is a MV/	TACHMENTS	D (Interval, size and numboles  Dies  PRODUCT  HOURS TESTED  1  CASING PRESSURE  SI 419#  Sold, used for fuel, vented,	ION METHOD (FIGURE SIZE 2 CALCULATED 24-HOUR RATE 16C )	32. 7310' 7524'  wing, gas lift, pumping— Flowing PROD'N FOR OIL TEST PERIOD OIL—BBL 0	PRODUCTION size and type of pump  -BBL  GAS-MCF  151 mcfd	GAS-MCF  TO MCF  WATEF	WATE	well status (F SI R-BBL	Rogals slickwater  Froducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	
PERFORA' 1" @ 1 SI 10' - 737' 2 SPF 94' - 752' stal holes  E FIRST PRO SI E OF TEST  1/14/08 W TUBING F  DISPOSITIO  LIST OF AT s is a MV/	TACHMENTS	D (Interval, size and numboles  Dies  PRODUCT  HOURS TESTED  1  CASING PRESSURE  SI 419#  Sold, used for fuel, vented, To be sold  eing DHC per orde	CHOKE SIZE  2 CALCULATED 24-HOUR RATE  etc.)  cr #2511 AZ. mation is complete	32. 7310' 7524'  wing, gas lift, pumping— Flowing PROD'N FOR OIL. TEST PERIOD OIL—BBL  0	PRODUCTION vize and type of pump  BBL  GAS—MCF  151 mcfd	GAS-MCF  TO MCF  WATEF	WATE	well status (F SI R-BBL	Rogals slickwater  Froducing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. NMOCD \$





Well Name	1		Klein 26N		
Ojo Alamo	2109'	2243'	White, cr-gr ss.	Ojo Alamo	2109'
Kirtland	2243'	2558'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2243'
Fruitland	2558'	3062'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2558'
Pictured Cliffs	3062"	3194	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3062'
Lewis	3194'	3998'	Shale w/siltstone stringers	Lewis	3194'
Chacra	3998'	4572'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3998'
Mesa Verde	4572'	4796'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4572'
Menefee	4796'	5272'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4796'
Point Lookout	5272'	5699'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5272'
Mancos	5699'	6476'	Dark gry carb sh.	Mancos	5699'
Gallup	6476'	7202'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6476'
Greenhorn	7202'	7267'	Highly calc gry sh w/thín Imst.	Greenhorn	7202'
Graneros	7267'	7310'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7267'
Dakota	7310'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7310'

(October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other in-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO

## NMSF-078390-A

MELL COM	PLET	ION OR R	REC	OMPLET	TION REF	PORT AND	LOG	<b>;*</b>	6  F	INDIAN, ALLOTT	EE OR TRIBE NAME
1a TYPE OF WELL	L.	OIL WEL	4	GAS X	DRY Othe	or	-	TIE FO	1		
b. TYPE OF COM	PLETION:			_		RECI	=		7 U	NIT AGREEMENT	NAME
NEW WELL	X wo		$\Box$	PLUG BACK	DIFF RESVR Other	y		รกกร	8 F	ARM OR LEASE N	NAME, WELL NO
WELL	- [] OVE	:K [_]	ш	BACK	HESVH	" JAN	<del>2 8 ·</del>	7000		Price 5N	
2 NAME OF OPE	RATOR	····							9 A	PI WELL NO.	
		SOURCES O	IL & G	SAS COMPA	NY	Bureau of La	ana Ma	anagement	1	30-045-340	074-00CA
3 ADDRESS AND						Bureau of La	<del>on Fie</del>	id Cume	10. 1	FIELD AND POOL	
		rmington, NM	8749	9 (505)	326-9700					Basin Dak	ota/Blanco MV
4 LOCATION OF					with any State i	requirements)*			11 5		R BLOCK AND SURVEY
At surface	UnitK (	NESW) 1755'	FSL, 2	2230' FWL						OR AREA	
	•	ĺ	-						İ	Sec.12 T28	BN R8W, NMPM
At top prod inte	rval reporte	ed below	Sar	ne as abo	ve					R(	:VD FEB 1 '08
At total depth	Same	as above								OI.	L CONS. DIV.
				14.	PERMIT NO.	DATE ISSU	ED		12 (	COUNTY OR	USI. 3
										PARISH	I
				143 5475 501	in in					San Juan	New Mexico
15. DATE SPUDDED	1	E T.D. REACHED			IPL. (Ready to pro	) (I.)		VATIONS (DF, F			19. ELEV CASINGHEAD
7/16/07 20 TOTAL DEPTH, M		26/07	CYTT	1/17/0	122, IF MULTIPLE	COMP	GL	6443'	KB	6459'	CARLETOOLS
ZU TOTAL DEPTH, M	ID & I V D	21. PLUG, BA	UK I.D	, MU & IVU		E COMPL., W MANY*		ERVALS ILLED BY	KUTAF	RY TOOLS	CABLE TOOLS
7541'		- 1	7528	3*	2		"	*	yes		1
24 PRODUCTION IN	TERVAL (S)	OF THIS COMPLET			AME (MD AND TV	D)*			17	25 WAS DIREC	CTIONAL
										SURVEY M	<del>-</del>
		<u>4660' - 5442'</u>								<u> </u>	No
26. TYPE ELECTRIC		LOGS RUN							27 WA	S WELL CORED	••
GR/CCL/C	BL										No
28.						D (Report all strings		<u> </u>			
CASING SIZE/GRAD		IGHT, LB /FT	DEF	PTH SET (MD)	HOLE SIZE			MENTING RECO	ORD		MOUNT PULLED
9 5/8" 7"		.3#, H40 # J-55	<b>├</b>	230' 3308'	12 1/4" 8 3/4"	surface; 76s		(122 cf) (974 cf)		3 bbls 30 bbls	
4 1/2"	10	5/11.6#, J-55	├	7536'	6 1/4"	surface; 483 TOC 2600'; 3				30 DDIS	
29.		LINER RE	CORD			30		(	TL	JBING RECORD	)
······································	(MD)	BOTTOM (MD)		CKS CEMENT*	SCREEN (MD			DEPTH SET			ACKER SET (MD)
					1	2-3/8", J-55		7433'			<del></del>
					]						
PERFORATION RI	ECORD (Inte	rval, size and numb	er)	-	32					NT SQUEEZE,	
4" @ 1 SPF					5092' - 5442'	·				pumped 47,92	
LO/LMF 5092'	- 5442' =	: 30 holes								0,000# 20/40	Brady Sand &
MF/CH 4660' -	E002' -	20 balas			4660' - 5002'			,097,100 SC	Acid, pumped 42,756 60Q		
MIF/CH 4000 -	3002 -	30 110162						m w/100,000# 20/40 Brady Sand			
otal holes =60					<del></del>	N2 = 948,500 SCF.					
							<del>                                     </del>	,			
											·
3 TE FIRST PRODUCTI	ON	T PRODUCT	ON ME	THOD (Flowing		PRODUCTION size and type of pump	,			IMELL STATIS	Producing or shut-in )
SI	ON	I MODOCII	1014 1412	ob (r.owing,	Flowing	azo ana type oi pamp	,			SI	17000 dang di Sinat-iri j
TE OF TEST	THOUR	S TESTED	CHOKE	SIZE IPRO		-BBL	GAS-N	ICF	WATE	R-BBL	GAS-OIL RATIO
•		-		l l	PERIOD		1	İ	- ا		-
1/14/08		1	2		o		18 MC	F		0	
OW TUBING PRESS.	CASIN	G PRESSURE		_	LBBL	GAS-MCF		WATERBB	L		OIL GRAVITY-API (CORR.)
			24-HO	UR RATE		1					
SI 522#		419#		0		442 mcfd	(	)			<u> </u>
4. DISPOSITION OF C			etc )							TEST WITNESSE	D BY
E LIST OF ATTACHE		be sold								l	
5. LIST OF ATTACHM		DUG - :	40-	44 47							
nis is a MV/DK w 6. I hereby certify that					correct as determine	ed from all available -	ecorde				
o. Thereby certify that	u egoing	and attached lifton	iiidyOil l	a complete and t	onect as determin	ico num all avallable fi	ECUIUS				
ENED HO	ndt	De	<u>رب</u>	TITLE	Regulatory T	echnician			DATE		1/24/2008
		Ç*(See	inst	ructions a	nd Spaces f	or Additional	Data o	n Reverse	Side)		ACCEPTED FOR REC
											LA .

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD %

JAN 2 9 2008

Well Name			Klein 26N		
Ojo Alamo	2109'	2243'	White, cr-gr ss.	Ojo Alamo	2109'
Kirtland	2243'	2558'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2243'
Fruitland	2558'	3062'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2558'
Pictured Cliffs	3062'	3194'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3062'
Lewis	3194'	3998'	Shale w/siltstone stringers	Lewis	3194'
Chacra	3998'	4572'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3998'
Mesa Verde	4572'	4796'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4572'
Menefee	4796'	5272'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4796'
Point Lookout	5272'	5699'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5272'
Mancos	5699'	6476'	Dark gry carb sh.	Mancos	5699'
Gallup	6476'	7202'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6476'
Greenhorn	7202'	7267'	Highly calc gry sh w/thin lmst.	Greenhorn	7202'
Graneros	7267'	7310'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7267'
Dakota	7310'	•	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7310'