

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO SF-078214	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company, LP				7. UNIT AGREEMENT NAME	
				8. FARM OR LEASE NAME, WELL NO McCord 104	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO 30-045-34190-0051	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW) 988' FNL & 1283' FWL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.22 T30N R13W, NMPM	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	
				13. STATE NEW Mexico	
15. DATE SPUDDED 6/26/2007	16. DATE T.D. REACHED 7/4/2007	17. DATE COMPL. (Ready to prod) 1/15/2008	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 5554' KB 5566'		19. ELEV CASINGHEAD
20. TOTAL DEPTH, MD & TVD 1775'	21. PLUG, BACK T.D., MD & TVD 1715'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY yes	24. WAS DIRECTIONAL SURVEY MADE No	
25. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1496' - 1556'				26. TYPE ELECTRIC AND OTHER LOGS RUN GR	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	134'	8 3/4"	surface; 65 sx (78 cf)	5 bbls
4 1/2" J-55	10.5#	1759'	6 1/4"	surface; 217sx (411 cf)	25 bbls
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8"	1611'
31. PERFORATION RECORD (Interval, size and number) Fruitland Coal .32" @2SPF 1556'-1532' = 48 holes @1SPF 1504'-1496" = 9 holes Total holes = 57			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1496' - 1556' 12bbls 10% formic acid, 987bbls 75Q 25# Linear gel 95,240# 20/40 Brady sand & 918,200scf N2		
33. PRODUCTION					
DATE FIRST PRODUCTION SI W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 1/15/2008	HOURS TESTED 1	CHOKE SIZE na	PROD'N FOR TEST PERIOD 0 boph	GAS--MCF 0 mcfh	WATER--BBL 5 bwph
FLOW TUBING PRESS na	CASING PRESSURE SI- 232#	CALCULATED 24-HOUR RATE 0 bopd	GAS--MCF 0 mcf/d	WATER--BBL 120 bwpd	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production.					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a standalone Fruitland Coal well. Excessive water prod. Production will be reported upon 1st Delivery.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Tam Sessin</i>		TITLE Regulatory Technician		DATE 1/24/2008	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JAN 28 2008

FARMINGTON FIELD OFFICE
BY *T. Salyers*

Ojo Alamo	176'	228'	White, cr-gr ss.	Ojo Alamo	176'
Kirtland	228'	1271'	Gry sh interbedded w/light, grv. fine-gr ss.	Kirtland	228'
Fruitland	1271'	1569'	Dk gry-gry carb sh, coal, grn silts, light-med gry, light, fine gr ss	Fruitland	1271'
Pictured Cliffs	1569'	xxxx	Br-Gry, fine grn, tight ss	Pic. Cliffs	1569'
Lewis	xxxx	xxxx	Shale w/siltstone stringers	Lewis	xxxx
Huerfanito Bentonite	xxxx	xxxx	White, waxy chalky bentonite	Huerfanito Bent.	xxxx
Chacra	xxxx	xxxx	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	xxxx
Mesa Verde	xxxx	xxxx	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	xxxx
Menefee	xxxx	xxxx	Med-dark gry, fine gr ss, carb sh & coal	Menefee	xxxx
Point Lookout	xxxx	xxxx	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	xxxx
Mancos	xxxx	xxxx	Dark gry carb sh.	Mancos	xxxx
Gallup	xxxx	xxxx	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	xxxx
Greenhorn	xxxx	xxxx	Highly calc gry sh w/thin lmst.	Greenhorn	xxxx
Croneros	xxxx	xxxx	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	xxxx
Dakota	xxxx	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	xxxx
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

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