

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34342
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1199
7. Lease Name or Unit Agreement Name RCVD FEB 1 '08 Huerfano
8. Well Number OIL CONS. DIV. 78N
9. OGRID Number DIST. 3 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>H</u> : <u>1600'</u> feet from the <u>North</u> line and <u>885'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>27N</u> Range <u>R9W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6149'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/30/07 RU Blue Jet ran GR/CCL from 6627' to surface.

10/16/07 ND WH & NU BOP. PT BOP - ok. Tagged cmt @ 6657' D/O cmt to 6702' PBTD.
Circ clean. 10/17/07 Ran CBL/GR from 6698' to surface. TOC @ surface.

11/3/07 RU frac stack PT csg to 6600#/15 mins - test good.

Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 1/29/08
Type or print name Rhonda Rogers E-mail address: rogersr@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 05 2008
Conditions of approval, if any:

Huerfanito 78N
API# 30-045-34342

11/6/07 RU Blue Jet to perf **DK** .34" @ 2 SPF 6673', 6671', 6669', 6646', 6644', 6642', 6641', 6636', 6632', 6630', 6628', 6626', 6624', 6622', 6616', 6614', 6612', 6598', 6597', 6580', 6578', 6576', 6573', 6570', 6560', 6550', 6547', 6545', 6543', 6529', 6527', 6520', 6517' = 66 holes. @ 1 SPF 6483', 6481', 6476', 6474', 6469', 6464', 6462', 6460', 6454', 6452', 6447', 6444', 6442', 6440', 6432', 6430', 6426', 6420', 6418', 6390', 6388', 6384', 6378', 6375', 6370' = 25 holes. Total DK holes = 91. Acidize w/10 bbls 15% HCL. Frac w/276 bbls 85Q Slickfoam. Pumped 25,000# 20/40 Brady Sand. N2 = 1,372,800 SCF. RIH w/CFP & set @ 4700'.

11/29/07 RU Blue Jet to perf **PLO** .34" @ 1 SPF 4600', 4582', 4580', 4545', 4543', 4466', 4405', 4400', 4396', 4394', 4382', 4373', 4369', 4367', 4362', 4354', 4349', 4343', 4340', 4336', 4328', 4324', 4320', 4316', 4312', 4308', 4303', 4299', 4292', 4273', 4266' = 31 holes. Frac w/12,560 gal 60Q Slickwater/foam pad. Pumped 100,000# 20/40 Brady Sand. RIH w/CFP & set @ 4244'.

11/29/07 RU Blue Jet to perf **MF** .34" @ 1 SPF 4234', 4229', 4227', 4218', 4212', 4205', 4172', 4168', 4166', 4160', 4156', 4153', 4077', 4075', 4066', 4059', 4046', 4026', 4014', 4012', 4010', 4008', 3985', 3982', 3980', 3966', 3927', 3923', 3919', 3917' = 30 holes. Frac w/12,060 gals 60Q Slickwater/foam pad. Pumped 100,000# 20/40 Brady Sand.

11/30/07 Flowback well.

12/5/07 RU Blue Jet. RIH w/CBP & set @ 3817'. RD Blue Jet.

1/11/08 MIRU BOP tester & test good. 1/14/08 RU mill & M/O CBP @ 3817' 1/15/08 D/O CFP @ 4244' Flowback well. 1/17/08 D/O CFP @ 4700'. Circ w/air. Cont to flowback well. 1/21/08 C/O to PBTD @ 6702'. RIH W RBP & set @ 4800'. 1/21/08 Flow test MV. 1/22/08 Release plug & retrieve RBP.

1/23/08 RIH w/214 jts, 2 3/8", 4.7#, J-55 tbg & set @ 6605'. ND BOP & NU WH. RD & released rig 1/23/08.