

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 Aztec, NM 87410

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)

1575' ENL & 1370' FWL SEC 4F-T30N-R12W

5. Lease Serial No.

NMSF-081239

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMM-104817

8. Well Name and No.

LC KELLY #15

9 API Well No

30-045-31411

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL/
AZTEC PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged & abandoned this well per the attached morning report.

1/22/08

RCVD FEB 1 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BINHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 1/24/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

LC Kelly #15 P MR

1/18/08 MIRU equip. Rptd P&A operations for 1/18/08 @ 11:00 a.m.,
1/17/08 to BLM & OCD.

1/19/08 Bd well. MIRU A-Plus Rig #4. Un-hung rods. Unseated pmp.
TOH & LD w/1-1/4" PR w/8' Inr, 3/4 - 8' rod sub, 85 - 3/4" rods, pmp.
ND WH. NU BOP. TOH w/69 jts 2-3/8" tbg, SN & MA. TIH w/4-1/2" csg s
cr & 64 jts tbg. EOT @ 1,974'. TOH & LD 5 jts tbg. TIH w/CICR & 64 jts tbg.
Set CICR @ 1,974'. PT csg to 750 psig for 10" w/22 BFW. Tstd OK. Rlsd
press. Attd PT BH csg to 400 psig. Press dropd fr/400 - 0 psig in 1". J.
McKinney w/BLM on loc & witnessed operations.

1/22/08 Bd well. Stung into CICR @ 1,974'. Ppd dwn tbg w/15 BFW
@ 2.0 BPM & 250 psig. Plug #1 w/50 sxs Type III cmt (mixed @ 14.8 ppg,
1.32 cu ft/sx yield, 66.0 cu/ft). Ppd dwn tbg w/12.2 bbls cmt. Ppd 22 sxs
cmt below CICR & 28 sxs cmt abv. Cmt fr/1,924' to 1,570'. TOH & LD w/44
jts 2-3/8" tbg. TOH w/20 jts 2-3/8" tbg. MIRU WLU. Perfd 3 sqz holes @
282' w/3-1/8" csg gun. POH w/csg gun. Pmpd dwn csg & attd to estb circ
fr/BH vlv w/o success. Press to 500 psig w/no lk off. Recd approval fr/John
McKinney to perf sqz holes @ 50'. Perfd 3 sqz holes @ 50' w/3-1/8" csg gun.
POH w/csg gun. RD WLU. Ppd dwn csg w/10 BFW & circ fr/BH vlv. TIH w/20
jts 2-3/8" tbg. EOT @ 617'. Plug #2 w/57 sxs Type III cmt (mixed @ 14.8 ppg,
1.32 cu ft/sx yield, 75 cu/ft). Ppd dwn tbg w/14.0 bbls cmt. Cmt fr/617' to surf.
Circ gd cmt fr/csg vlv & BH vlv. TOH & LD w/20 jts 2-3/8" tbg. ND BOP. Dug out
WH. Cut off 4-1/2" csg. Cmt dwn 10' in csg. Set DHM w/20 sxs Type III cmt. Cln
loc. John McKinney w/BLM on loc & witnessed operations. P&A operations
completed. Operations suspended fr/remedation.