UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells			RCVD FEB 6 '08 OIL CONS. DIV.	
			DIST. 3	
1. Type of Well GAS	RECEIVED JAN 3 1 2008	5. 6.	Lease Number NMSF-078835A If Indian, All. or Tribe Name	
2. Name of Operator ConocoPhillips	Bureau of Land Management Farmington Field Office	7.	Unit Agreement Name San Juan 28-7 Unit 37	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700			Well Name & Number San Juan 28-7 Unit 37 API Well No.	
Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM Unit O (SWSE), 1190' FSL & 1700' FEL, Sec. 6, T27N, R7W NMPM		10.	30-039-07172 Field and Pool Blanco PC South County and State Rio Arriba, NM	
12. CHECK APPROPRI Type of Submission: Notice of Intent Subsequent Report Final Abandonment	Type of Action: Abandonment Change of Plans Recompletion Non-Routine Fracturing Casing Repair Water Shut-off Altering Casing Conversion to Injection			
13. Describe Proposed or Conocophillips intend	r Completed Operations ds to P&A the following well according to the attached proce	dure and W	BD.	
14. I hereby certify that	the foregoing is true and correct. Title Regula		Date 1/30/08	

(This space for Federal or State Office use)

APPROVED B Original Signed: Stephen Mason

Title

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FEB 0 5 2028

Date __

PLUG AND ABANDONMENT PROCEDURE

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January 15, 2008

San Juan 28-7 Unit #37

Blanco Pictured Cliffs 1190' FSL & 1700' FEL, Section 6, T27N, R7W Rio Arriba County, New Mexico Lat: N 36° 35' 55.6" / Long: W 107° 36' 41.4" / API 30-039-07172

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type III, mixed at 15.8 ppg with a 1.15 cf/sx yield.

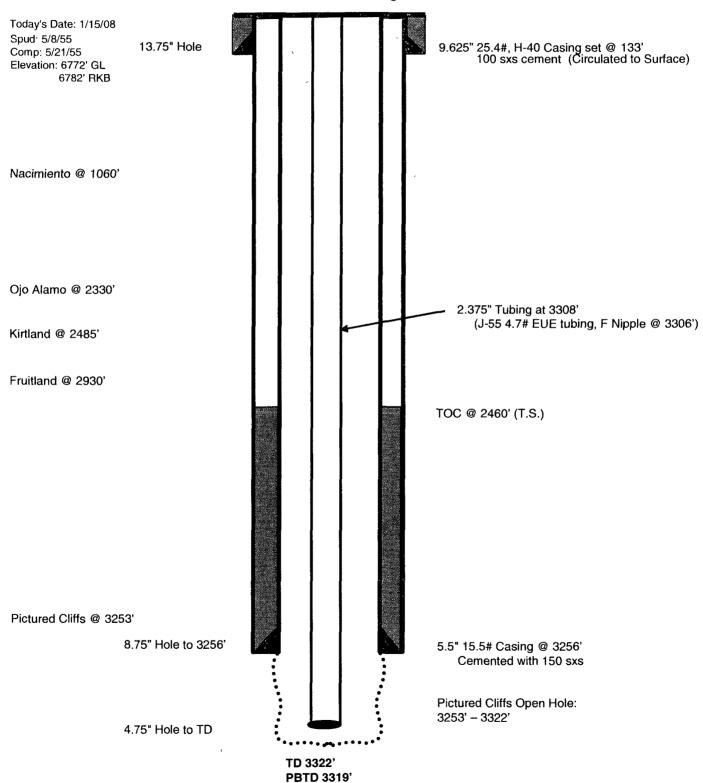
- 1. Project will require an approved Pit Permit (C-103) from the NMOCD.
- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. TOH and tally 2.375" tubing, total 3308' with F nipple at 3306'. Visually inspect tubing; if necessary LD and PU workstring. Round trip 5.5" gauge ring or casing scraper to 3206' or as deep as possible.
- 4. Plug #1 (Pictured Cliffs top/open hole and Fruitland top, 3206' 2880'): TIH and set 5.5" cement retainer at 3206'. Pressure test tubing to 1000#. Load casing and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 44 sxs cement and spot a balanced plug inside casing above the retainer to isolate Pictured Cliffs interval and Fruitland top. PUH to 2535'.
- 5. Plug #2 (Kirtland top, 2535' 2435'): Mix 18 sxs cement and spot a balanced plug inside the casing to cover the Kirtland top. TOH with tubing.
- 6. Plug #3 (Ojo Alamo top, 2380' 2280'): Perforate 3 HSC holes at 2380'. If casing tested, then establish injection rate into squeeze holes. TIH with cement retainer and set at 2330'. Mix and pump 62 sxs cement, squeeze 44 sxs outside casing and leave 18 sxs inside. TOH with tubing.
- 7. Plug #4 (Nacimiento top, 1110' 1010'): Perforate 3 HSC holes at 1110'. Establish injection rate into squeeze holes. TIH and set cement retainer at 1060'. Mix and pump 62 sxs cement, squeeze 44 sxs outside casing and leave 18 sxs inside. TOH and LD tubing.
- 8. Plug #5 (Surface plug, 183' Surface): Perforate 3 HSC holes at 183'. Mix and pump approximately 80 sxs cement down the 5.5" casing until good cement returns out bradenhead. Shut in well and WOC.
- 9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

San Juan 28-7 Unit #37

Current

Blanco Pictured Cliffs
SE, Section 6, T-27-N, R-7-W, Rio Arriba County, NM
API #30-039-07172

Lat: N 36° 35' 55.572" / Long: W 107° 36' 41.4"



San Juan 28-7 Unit #37

Proposed P&A

Blanco Pictured Cliffs SE, Section 6, T-27-N, R-7-W, Rio Arriba County, NM API #30-039-07172

Lat: N 36° 35' 55.572" / Long: W 107° 36' 41.4"

Today's Date, 1/15/08 Spud: 5/8/55 Comp: 5/21/55 Elevation: 6772' GL 6782' RKB

Nacimiento @ 1060'

13.75" Hole

9.625" 25.4#, H-40 Casing set @ 133' 100 sxs cement (Circulated to Surface)

Perforate @ 183'

Plug #5: 183'-0' Type G cement, 80 sxs

Cmt Retainer @ 1060'

Plug #4: 1110'-1010'

Perforate @ 1110'

Type G cement, 62 sxs: 44 outside and 18 inside

Ojo Alamo @ 2330'

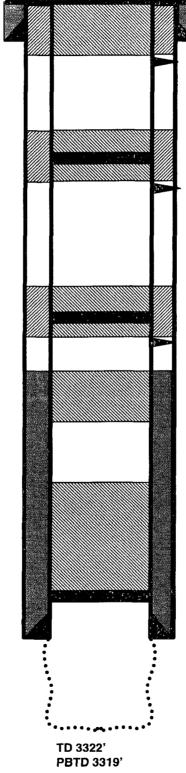
Kirtland @ 2485'

Fruitland @ 2930'

Pictured Cliffs @ 3253'

8.75" Hole to 3256'

4.75" Hole to TD



Cmt Retainer @ 2330'

Perforate @ 2380'

TOC @ 2460' (T.S.)

44 outside and 18 inside

Plug #3: 2380'-2280' Type G cement, 62 sxs:

Plug #2: 2535'-2435' Type G cement, 18 sxs

Plug #1: 3206'-2880' Type G cement, 44 sxs

Set CR @ 3206'

5.5" 15.5# Casing @ 3256' Cemented with 150 sxs

Pictured Cliffs Open Hole: 3253' - 3322'