						*****		DIST. 3		
	BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED  Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
	Commingle Type SURFACE DOWNHOLE						$\vdash$	Date: 2/4/2008 API No. 30-039-30350		
	Type of Completion  NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2708AZ		
							L	Lease No. SF-079265		
	Well Name Klein							Well No. #19N		
J	Unit Letter   Section	Township	ship Range		Footage			County, State		
	Surf- C 34	T026N			1150' FNL & 1840' FWL 1200' FNL & 710' FWL		Rio Arriba County,			
	BH-D 34	To26N Test Method	R006W	120	0° FNL & 7.	U'FWL		New Mexico		
	Completion Date Test Method									
	1/29/08 HISTORICAL   FIELD TEST   PROJECTED   OTHER							<del></del>		
	FORMATION		GAS		PERCENT CON		DENSATE PERC		Γ	
	MESAVERDE	E 1	124 MCFD 956 MCFD		11%			11%		
	DAKOTA	9			89%			89%	о́	
			1000			-				
	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
	APPROVED BY DATE  X/Xy 1.05 2/5/08			4			8.48			
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