

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078641
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No.
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No. BERGER #2R
3a. Phone No. (include area code) 505-333-3100		9. API Well No. 30-045-34011
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' ENL & 1970' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory BASIN DAKOTA
14. Date Spudded 3/13/07		11. Sec., T., R., M., or Block and Survey or Area SEC 23F-T26N-R11W
15. Date T.D. Reached 3/18/07		12. County or Parish SAN JUAN
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/11/08		13. State NM
17. Elevations (DF, RKB, RT, GL)* 6310'		

18. Total Depth. MD TVD 6625'	19. Plug Back T.D.: MD TVD 6573'	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/AIL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		374'		260		0	
7-7/8"	5-1/2"	15.5#		6620'	4017'	950		0	

RCUD JAN 16 '08
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	+/- 6330'	1/11/08						

25. Producing Intervals **6333' per L.B. 2/6/08**

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	6147'	6273'	6147' - 6273'	0.32"	20	5/10/07
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6147' - 6273'	5/9/07 A. w/1000 gals 15% NEFE HCl acid. 5/10/07 Frac'd w/79,362 gals 70Q foam Delta 200 frac fld carrying 127,200# sd per densometer.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	1/11/08	3	→	0	135	1			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1"	0	100	→	0	1090	8		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

NMSCD

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

MORRISON EM 6370

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMOS SS	588
				KIRTLAND SHALE	690
				FRUITLAND FORMATION	1086
				PICTURED CLIFFS SS	1631
				LEWIS SHALE	1886
				CHACRA SS	2495
				CLIFFHOUSE SS	3157
				MENEFEE	3187
				POINT LOOKOUT SS	4057
				MANCOS SHALE	4309
				GALLUP SS	5028
				GREENHORN LS	6025
				GRANEROS SH	6085
				1ST DAKOTA SS	6114
				BURRO CANYON SS	6304

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

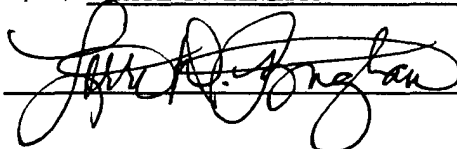
- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature



Date 1/11/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.