

30-039-07759

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 30 Twp 30 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #51

cps 210w

Elevation 6257' Completion Date 6/30/69 Total Depth 420' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. WET AT 200'

Depths gas encountered: 200' - 220'

Type & amount of coke breeze used: 6000 lbs.

Depths anodes placed: 377', 371', 363', 357', 351', 339', 333', 327', 321'

Depths vent pipes placed: 371' OF 3/4: HOSE

Vent pipe perforations: 340'

Remarks: gb #2 PLASTIC MOLD USED TO CAP ANODES-DID NOT USE SHRINK SLEEVE

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

RECEIVED
MAY 31 1991
OIL CON. DIV
DIST. 3

CATHODIC PROTECTION CONSTRUCTION REPORT
DATE LOG

3/8" Insert 115 = 140
5" Rock 67524 = 340
Drilling Log (Attach Hereto). ☐

N/O. 2 48,

Completion Date 6-30-69

Well Name S.J. 30-6 #51		Location NE 30-30-6		CPS No. 210 W						
Type & Size Bit Used 7 7/8 - 1 9/16 = 240, 1 5/8 = 180-		Work Order No. 184 90107-50-20								
Anode Hole Depth 420	Total Drilling Rig Time 43 Hrs	Total Lbs. Coke Used 6000	Lost Circulation Mat'l Used 0	No. Sacks Mud Used 2 - Gel						
Anode Depth	# 1	# 2	# 3	# 4	# 5	# 6	# 7	# 8	# 9	# 10
	377	371	363	357	351	339	333	327	321	
Anode Output (Amps)	# 1	# 2	# 3	# 4	# 5	# 6	# 7	# 8	# 9	# 10
	3.5	3.6	3.5	3.5	3.0	2.8	3.6	3.4	3.0	
Anode Depth	# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
Anode Output (Amps)	# 11	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
Total Circuit Resistance	Volts 12.8		Amps 10.4		Ohms 1.23		No. 8 C.P. Cable Used 3484		No. 2 C.P. Cable Used 0	
							3319 on Anodes - 135 surface			

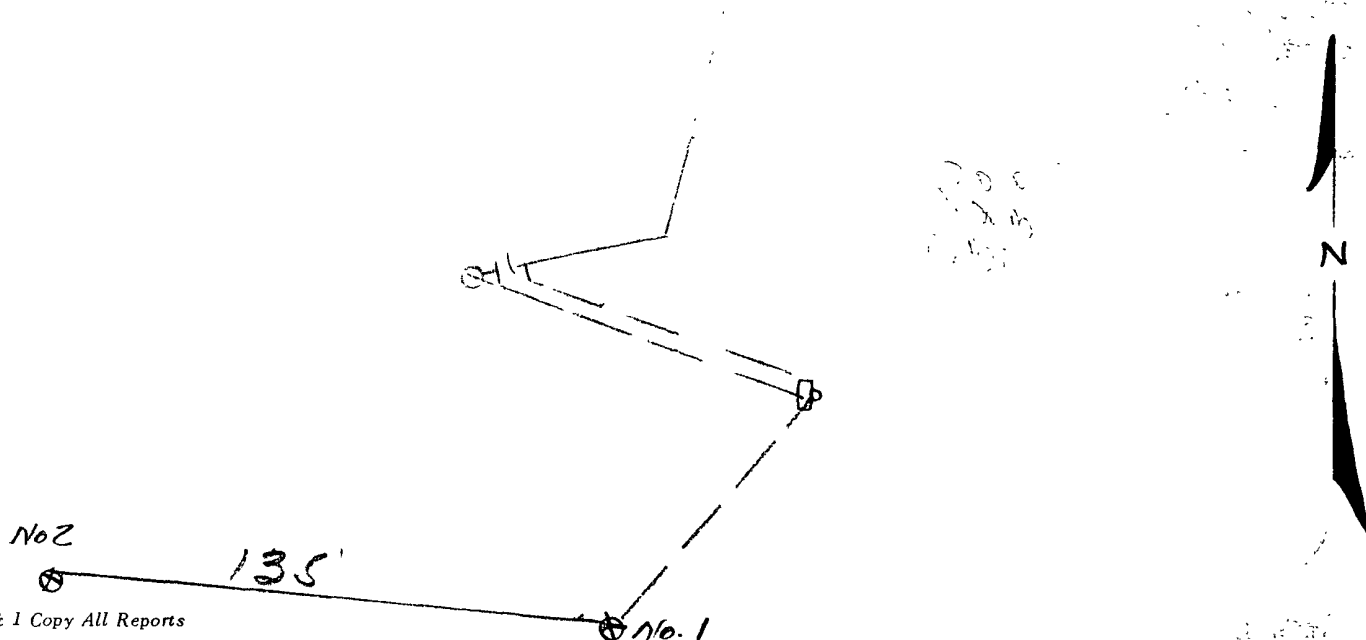
Remarks:

3/4" Hose to No. 2 Anode, Perforated 340'
50 lbs Barafos used
Plastic mold used to cap Anodes - Did Not use shrink Se
Note - Gas at 200-220 Ft. Water Boiling Briskly
Left Coke 32' From surface
Copy in Rectifier Book

All Construction Completed

Amels
(Signature)

GROUND BED LAYOUT SKETCH



DAILY DRILLING REPORT

LEASE		WELL NO. 210W		CONTRACTOR Mackay Co. Drilling		RIG NO. 141		REPORT NO.		DATE							
MORNING		DAYLIGHT		EVENING													
Driller		Total Man In Crew		Driller		Total Man In Crew		Driller		Total Man In Crew							
FROM	TO	FORMATION	WT. BIT	R.P.M.	FROM	TO	FORMATION	WT. BIT	R.P.M.	FROM	TO	FORMATION	WT. BIT	R.P.M.			
0	50	Sand Shale			360	380	Sand										
50	110	Shale			380	420	Shale										
100	170	Sand															
120	360	Shale															
BIT NO. 1		NO. DC		SIZE	LENG.		NO. DC		SIZE	LENG.		NO. DC		SIZE	LENG.		
SERIAL NO. 69534-340		NO. DC		SIZE	LENG.		NO. DC		SIZE	LENG.		NO. DC		SIZE	LENG.		
SIZE		STANDS		SINGLES		STANDS		SINGLES		STANDS		SINGLES		STANDS		SINGLES	
TYPE		DOWN ON KELLY		DOWN ON KELLY		DOWN ON KELLY		DOWN ON KELLY		DOWN ON KELLY		DOWN ON KELLY		DOWN ON KELLY		DOWN ON KELLY	
MAKE		TOTAL DEPTH		TOTAL DEPTH		TOTAL DEPTH		TOTAL DEPTH		TOTAL DEPTH		TOTAL DEPTH		TOTAL DEPTH		TOTAL DEPTH	
MUD RECORD		MUD ADDITIVES USED AND RECEIVED		MUD ADDITIVES USED AND RECEIVED		MUD ADDITIVES USED AND RECEIVED		MUD ADDITIVES USED AND RECEIVED		MUD ADDITIVES USED AND RECEIVED		MUD ADDITIVES USED AND RECEIVED		MUD ADDITIVES USED AND RECEIVED		MUD ADDITIVES USED AND RECEIVED	
Time		Wt.		Wt.		Wt.		Wt.		Wt.		Wt.		Wt.		Wt.	
FROM		TO		FROM		TO		FROM		TO		FROM		TO		FROM	
TIME BREAKDOWN		TIME BREAKDOWN		TIME BREAKDOWN		TIME BREAKDOWN		TIME BREAKDOWN		TIME BREAKDOWN		TIME BREAKDOWN		TIME BREAKDOWN		TIME BREAKDOWN	
2 Sacks Gel		600 Barite Cos		6:23 69		6:24 69		6:25 69		6:26 69		6:27 69		6:28 69		6:29 69	
500 Barite Cos		500 Barite Cos		500 Barite Cos		500 Barite Cos		500 Barite Cos		500 Barite Cos		500 Barite Cos		500 Barite Cos		500 Barite Cos	
6:23 69		6:24 69		6:25 69		6:26 69		6:27 69		6:28 69		6:29 69		6:30 69		6:31 69	
6:31 69		6:32 69		6:33 69		6:34 69		6:35 69		6:36 69		6:37 69		6:38 69		6:39 69	
6:39 69		6:40 69		6:41 69		6:42 69		6:43 69		6:44 69		6:45 69		6:46 69		6:47 69	
6:47 69		6:48 69		6:49 69		6:50 69		6:51 69		6:52 69		6:53 69		6:54 69		6:55 69	
6:55 69		6:56 69		6:57 69		6:58 69		6:59 69		7:00 69		7:01 69		7:02 69		7:03 69	
7:03 69		7:04 69		7:05 69		7:06 69		7:07 69		7:08 69		7:09 69		7:10 69		7:11 69	
7:11 69		7:12 69		7:13 69		7:14 69		7:15 69		7:16 69		7:17 69		7:18 69		7:19 69	
7:19 69		7:20 69		7:21 69		7:22 69		7:23 69		7:24 69		7:25 69		7:26 69		7:27 69	
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