

30-039-07817

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit ? Sec. 24 Twp 30 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #35-24

cps 233w

Elevation N/A Completion Date 5/1/63 Total Depth 120' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

Depths gas encountered: N/A

Type & amount of coke breeze used: 765 lbs.

Depths anodes placed: 105', 99', 86', 80', 74'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: qb #1 ABANDONED

RECEIVED
MAY 31 1991
OIL CON. DIST. 2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

DATE 5-1-63

WELL NAME SAN VERN 30-6 # 35-24 CPS NO. 233W

LOCATION 24-30N-6W

WORK ORDER NUMBER 184-40542-50-02

ANODE HOLE DEPTH 120'

TOTAL DRILLING RIG TIME 6 hrs

DRILLING TIME FOR RECTIFIER POLE HOLE 0

TYPE AND SIZE BIT USED _____

NUMBER SACKS MUD USED 0

NUMBER SACKS LOST CIRCULATION MAT'L USED 0

ANODE DEPTHS #1 105', #2 99', #3 86', #4 80' 5 74'

TOTAL LBS. COKE USED 765 lbs

ANODE OUTPUTS 12 VOLTS, #1 3.1, #2 2.6, #3 2.7, #4 3.1 53.4

TOTAL CIRCUIT RESISTANCE: VOLTS 11.4 AMPERES 7.4 OHMS 1.54

NUMBER FEET SURFACE CABLE CONDUIT 354'

DRILLING LOG (ATTACH HERETO).

FORMATION LOG (ATTACH HERETO).

REMARKS: Static $\rho_s = .69 \Omega$ 600' W

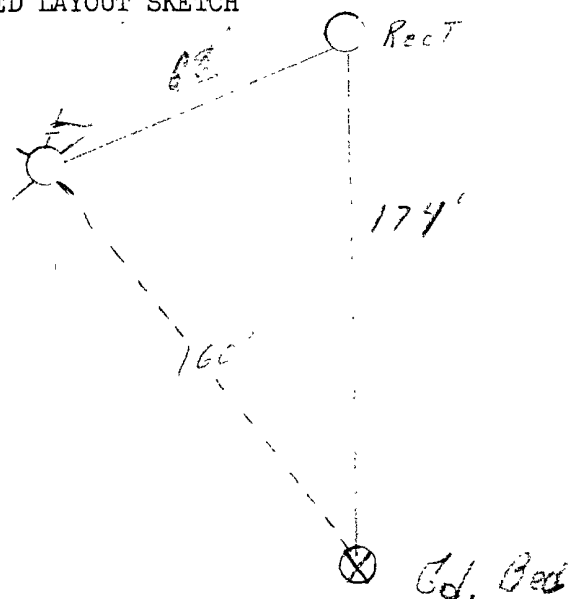
Installed Good - 24 Rect 27V - 12A

S-2.21 # 62C6122

ALL CONSTRUCTION COMPLETED

R. Yankel
SIGNATURE

GROUND BED LAYOUT SKETCH



ORIGINAL
ALL REPC

Plugged
&
Abandoned

874'

233w

DAILY DRILLING REPORT

LEASE # **504** **JUN 30-6** WELL NO. **35-24** CONTRACTOR **LE. Wilson** RIG NO. **D-2** REPORT NO. DATE **4-30/51** 19**63**

MORNING						DAYLIGHT						EVENING					
Driller		Total Men In Crew				Driller		Total Men In Crew				Driller		Total Men In Crew			
FROM	TO	FORMATION	WT. BIT	R.P.M.		FROM	TO	FORMATION	WT. BIT	R.P.M.		FROM	TO	FORMATION	WT. BIT	R.P.M.	
0	54	SS.	2005														
54	75	Sandy Sh.	1555X														
75	120	SS. + Sh. Stringers	"														
BIT NO.		NO. DC		SIZE	LENG.	BIT NO.		NO. DC		SIZE	LENG.	BIT NO.		NO. DC		SIZE	LENG.
SERI. O. 2805		NO. DC		SIZE	LENG.	SERI. O. 1555X		NO. DC		SIZE	LENG.	SERI. O.		NO. DC		SIZE	LENG.
SIZE 6 3/4		STANDS				SIZE 6 3/4		STANDS				SIZE		STANDS			
TYPE Rock		SINGLES				TYPE Rock		SINGLES				TYPE		SINGLES			
MAKE W.M.		DOWN ON KELLY				MAKE W.M.		DOWN ON KELLY				MAKE		DOWN ON KELLY			
TOTAL DEPTH		'120'				TOTAL DEPTH						TOTAL DEPTH					
MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			MUD RECORD			MUD, ADDITIVES USED AND RECEIVED		
Time	Wt.	Vis.				Time	Wt.	Vis.				Time	Wt.	Vis.			
FROM	TO	TIME BREAKDOWN				FROM	TO	TIME BREAKDOWN				FROM	TO	TIME BREAKDOWN			
		MOVING & SETUP TIME 3/4 hrs.						LEFT Bloomfield AT 6:00 AM						Rig Time 6 hrs.			
		Drilling Time 1 3/4 hrs.						Arrived AT rig 7:30 A.M.									
		LEFT rig AT 5:00 PM.						Finished hole 10:30 A.M.									
REMARKS -						REMARKS -						REMARKS -					
4-30-63. Drilled To 40'.						2 1/2 hrs											
5-1-63 " From 40' TO 120' 1200d WATER 3 1/2 hrs.																	

SIGNED: Toolpusher

Company Supervisor

CAF