

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Black Hills Gas Resources, Inc.

3a. Address
P.O. Box 249 Bloomfield, NM 87413

FEB 06 2008
Bureau of Land Management
3b. Phone No. (include area code)
505-634-1111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**790' FNL & 790' FEL Unit A
Sec 2, T 25N, R 2W**

5. Lease Serial No.

NM40646

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.

Fisher Federal 2 #1

9. API Well No.

30-039-23684

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Amend previous</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	<u>Sundry</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

A sundry was previously submitted (As part of the Black Hills Gas Resources Clean-up program.) Feb 24, 2007 describing the Point Lookout completion begun Aug 28, 2000. In that sundry it was noted that a CIBP had been set @ 6300'. Attached please find a copy of the Morning Completion Report dated Sep 5, 2000 showing that 2 sacks of cement had been dump-bailed on top of the CIBP. The dump-bailed cement had been omitted from the report filed Feb 24, 2007.

RCVD FEB 8 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Loren Diede

Title

Consultant (Agent)

Signature

Date

5-Feb-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 07 2008
FARMINGTON OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Gavilan Mancos P & A

NMOCD

MALLON OIL COMPANY**MORNING COMPLETION REPORT**

Page 1 of 2

Well Name: FISHER FEDERAL #2-1		AFE 865		DATE	DAYS 8	
				5-Sep-00		
PRESENT OPERATION		Ready to replace adapter flange and pressure test casing.		DEEPEST CASING-OD-DEPTH 5 1/2" at 8419'		
TUBING SIZE & DEPTH		2 3/8" at 6210'		PERFORATED INTERVAL/FORMATION		
CONTRACTOR & RIG NO.		Key Energy Services Rig #16				
TD	8427'	PBTD	6300'	PACKER	6210'	TUBING ID 1.995"
				FOREMAN	H. ELLEDGE	
DESCRIPTION OF OPERATIONS:						
TIME:						
08:00 / 11:00		Rig up Basin Perforators and ran 4.767" gauge ring to 6350'. No tight spots. Ran CIBP and set at 6300. Dumped 2 sx 15.6 ppg cement on CIBP with dump bailer.				
11:00 / 15:00		TIH picking up new 2 3/8" 4.6# J-55 EUE 8RT tubing. Ran Weatherford Model "R" packer (6.85'), std seating nipple (1.10') and 191 jts tubing (6202.05').				
15:00 / 16:30		Rig up BJ Services and roll hole to 2% filtered KCl water (140 bbls pumped).				
16:30 / 17:30		Set packer at 6210' KB. Pressure test tubing, packer, and CIBP to 3000 psi, 10 min, OK. Recorded on chart. Released Model "R" packer. Attempted to pressure test casing and adapter flange 8 5/8" threads leaked at 1000 psi. Tried to tighten up and could not stop leak. Shut in well for night.				
WEDNESDAY 0800 - CHANGING OUT HEADS						
TUBING & BHA TALLY					SWAB / FLOW TEST SECTION	
THREAD GRADE, ETC	SIZE & WT	NO JOINTS	LENGTH FEET		Total load BW	Recovered BW
Model R	5 1/2"	1	6.85	packer		
Std.	2 3/8X1.78	1	1.10	SN		
8RT, J-55	2 3/8/4.6	191	6202.05	tubing		
					Wellhead Pressure	Choke Size
					PSI	"
						Est gas
						MCFD
						Water Rate
						BWPH
TOTAL BHA LENGTH			6210.00		Remarks:	
ROD DATA					Have a Weatherford adapter flange	
SIZE-TYPE		NO. RODS	FEET		coming out with the rig crew in the	
					morning.	