UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

Lease Serial No NMNM36952

☐ Production (Start/Resume)

Temporarily Abandon

☐ Reclamation

☐ Recomplete

| abandoned well. | 6. If Indian, Allottee or Tribe Name | | |
|---|--|--|--|
| SUBMIT IN TRIPL | 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. FLO JO 90S 9. API Well No. 30-045-33345-00-X1 | | |
| Type of Well Oil Well | | | |
| Name of Operator DUGAN PRODUCTION CORPO | | | |
| 3a. Address FARMINGTON, NM 87499 | 3b. Phone No. (include area code) Ph: 505-325-1821 | 10. Field and Pool, or Exploratory BASIN FRUITLAND COAL | |
| 4. Location of Well (Footage, Sec., T., I | R., M , or Survey Description) | 11. County or Parish, and State | |
| Sec 13 T23N R11W NWSE 150 | SAN JUAN COUNTY, NM | | |
| 12. CHECK APPRO | OPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC | E, REPORT, OR OTHER DATA | |
| TYPE OF SURMISSION | TYPE OF ACTION | | |

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□ Notice of Intent

Subsequent Report

Final Abandonment Notice

☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Deepen

Fracture Treat

Plug Back

□ New Construction

☐ Plug and Abandon

Drill to TD @ 870' on 1/30/08. Run 5-1/2" 15.5# J-55 csg in 7" hole. Land @ 860', float collar @ 820'. Cement w/35 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (139 cu ft total slurry). Circulate 5 bbls cement. Pressure test will be reported on completion sundry.

□ Acidize

☐ Alter Casing

Casing Repair

Change Plans

Convert to Injection

RCVD FEB 8 '08

☐ Water Shut-Off

Other Drilling Operations

☐ Well Integrity

OIL CONS. DIV.

DIST. 3

| 14. I hereby certify that the | nc foregoing is true and correct. Electronic Submission #58416 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by J | PRÁTIO | N, sent to the Farmington | |
|-------------------------------|---|----------|---|-------------------------|
| Namc (Printed/Typed) | JOHN C ALEXANDER | Title | VICE-PRESIDENT | |
| Signature | (Electronic Submission) | Date | 02/01/2008 | |
| | THIS SPACE FOR FEDERA | L OR | STATE OFFICE USE | |
| Approved By ACCEPTED | | | IM LOVATO PETROLEUM ENGINEER | Date 02/05/2 |
| certify that the applicant ho | ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease licant to conduct operations thereon. | Office | · Farmington | |
| Title 18 U.S.C. Section 100 | 1 and Title 43 U.S.C. Section 1212, make it a crime for any per or fraudulent statements or representations as to any matter w | rson kno | owingly and willfully to make to any department | or agency of the United |