

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-34466
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 Aztec, NM 87410		7. Lease Name or Unit Agreement Name: MADEN GAS COM
4. Well Location Unit Letter <u>F</u> : <u>1975</u> feet from the <u>NORTH</u> line and <u>2275</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>		8. Well Number #1F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5407'		9. OGRID Number 5380
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat BASIN DK/WILDCAT BASIN MC/OTERO CH

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to make changes to the drilling program per the attached document.

RCVD FEB 8 '08

OIL CONS. DIV.

DIST. 3

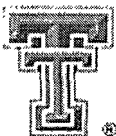
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 1/31/08
E-mail address: Lorri_bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-333-3100

For State Use Only

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 11 2008

Conditions of Approval, if any:



Justin Niederhofer/FAR/CTOC

01/30/2008 10:14 AM

To Lorri Bingham/FAR/CTOC@CTOC

cc John Egelston/FAR/CTOC@CTOC

bcc

Subject Masden and Snyder Sundries

Lorri,

Here are the correct casing sundries for the Masden Gas Com #1F and the Snyder Gas Com B #1N

Snyder,

Surface Casing:
mud

8.625" casing to be set at 850' in a 12-1/4" hole filled with 9.20 ppg

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ter
0'-850'	850'	24.0#	J-55	ST&C	1370	2950	244	8.097	7.972	3.370	7.25	11.96

Masden,

Surface Casing:
mud

8.625" casing to be set at 800' in a 12-1/4" hole filled with 9.20 ppg

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ter
0'-800'	800'	24.0#	J-55	ST&C	1370	2950	244	8.097	7.972	3.580	7.71	12.71

Sorry. I got ahead of myself a second ago.

Justin Niederhofer
Drilling Engineer
Farmington, NM
(505) 333-3199 (Office)
(505) 320-0158 (Cell)