District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No

Type of action Registration of a pit or below-grade tank   Closure of a pit or below-grade tank   X		
Operator XTO Energy Inc. Telephone 505-333-3100 e-mail address km_champlin@xtoenergy.com		
Address #382 County Road 3100, Aztec, NM 87410		
Facility or well name	30-039-30192 U/L or Qtr/Qtr	Sec 28D T 26N R 5W
	36.46162 Longitude 107 3	
Surface Owner Federal  State  Indian  Indian		
Pit Below-grade tank		
Type Drilling X Production Disposal D	Volumebbl Type of fluid	
Workover ☐ Emergency ☐	Construction material	
Lined 🛛 Unlined 🗌	Double-walled, with leak detection? Yes  If not, explain why not	
Liner type Synthetic Thickness 12 mil Clay		
Pit Volumebbl	TOUGHT TOUGHT	
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points) OVD JAN 20 100
high water elevation of ground water )	50 feet or more, but less than 100 feet	(10 points) OIL CONS. DIV.
ingli water elevation of ground water )	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources )		
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0 Points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if		
your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility		
remediation start date and end date (4) Groundwater encountered No 🛛 Yes 🗌 If yes, show depth below ground surface ft and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations		
Additional Comments		
The drilling reserve pit associated with the subject well was closed per NMOCD and BLM guidelines and in accordance with XTO's drilling		
pit closure plan.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
D 04/04/0000		
Date 01/21/2008		
Printed Name/Title Kim Champlin/Environmental Assistant Signature 1) MM UNUMPUT		
Your certification and NMOCD approval of this application/closure does not relieve the operator of hability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Deputy Oil & Gas Inspector,		
Approval District #3		FEB 1 2 2008
Printed Name/Title	Signature Brundon Danes	Date

NAD 83 = 36.46162° N LAT. = XTO ENERGY INC. LONG. = 107.37111° JICARILLA APACHE No. 11F, 1210 FNL 675 FWL NAD 27 SECTION 28, T26N, R5W, N.M.P.M., RIO ARRIBA COUNTY, N. M. LAT. = 36'27'41.8" N GROUND ELEVATION: 6467' DATE: MARCH 31, 2006 LONG. = 107'22'13.8 В CONSTRUCTION ZONE (3) 6 F 0.3 A F 0.1 C 0.0 PIT: 83 200' x 85' 12' OCEP 8, DEED 20, LAYDOWN S 84'06' W 4 Wellhood to Bock 1 Wellhead to Front REAR C 0.5 C 1.4 120 145 F 2.2 Wellhead to side 20, **NEW ACCESS** 138 FT. 3 2 A' F 0.9 C 1.3 B'  $(340' \times 365') = 2.85 \text{ ACRES}$ 240' X 265' C 1.7 RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT. DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION. NOTE: ELEV. A-A 6480 6470 6460 6450 C/L ELEV. B-B 6480 6470 Services NW-8740 5) 236-1772 · Fax (505),326-6011 MEXICO L.S.: No. 14831 6460 Box 15058 · Formington, (505) IN6-1772 · Fox (505) 6450 OH Fleid C/L ELEV. C-C 6480 6470 ó 6460 6450 CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

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