

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-144
June 1, 2004For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
officePit or Below-Grade Tank Registration or ClosureIs pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐Type of action Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator <u>XTO Energy Inc.</u> Telephone <u>505 333-3207</u> e-mail address <u>kim_champlin@xtoenergy.com</u>														
Address: <u>#382 County Road 3100, Aztec, NM 87410</u>														
Facility or well name <u>Holloway 6 #2</u>	API # <u>30-045-32918</u>	U/L or Qtr/Qtr _____ Sec <u>06G</u> T <u>26N</u> R <u>11W</u>												
County <u>San Juan</u>	Latitude <u>36.5121</u>	Longitude <u>108.05166</u> NAD 1927 ☐ 1983 ☐												
Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐														
<table border="1"> <tr> <td> Pit Type <u>Drilling</u> ☒ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type <u>Synthetic</u> ☐ Thickness <u>12</u> mil Clay ☐ Pit Volume _____ bbl </td> <td> Below-grade tank Volume _____ bbl Type of fluid _____ Construction material _____ Double-walled, with leak detection? Yes ☐ If not, explain why not _____ RCVD JAN 23 '08 </td> </tr> <tr> <td>Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)</td> <td> Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) </td> <td rowspan="4" style="text-align: center; vertical-align: middle;"> OIL CONS. DIV. DIST. 3 </td> </tr> <tr> <td>Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)</td> <td> Yes (20 points) No (0 points) </td> </tr> <tr> <td>Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)</td> <td> Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) </td> </tr> <tr> <td colspan="2" style="text-align: right;">Ranking Score (Total Points)</td> <td style="text-align: center;">0 Points</td> </tr> </table>			Pit Type <u>Drilling</u> ☒ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type <u>Synthetic</u> ☐ Thickness <u>12</u> mil Clay ☐ Pit Volume _____ bbl	Below-grade tank Volume _____ bbl Type of fluid _____ Construction material _____ Double-walled, with leak detection? Yes ☐ If not, explain why not _____ RCVD JAN 23 '08	Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points)	OIL CONS. DIV. DIST. 3	Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)	Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points)	Ranking Score (Total Points)		0 Points
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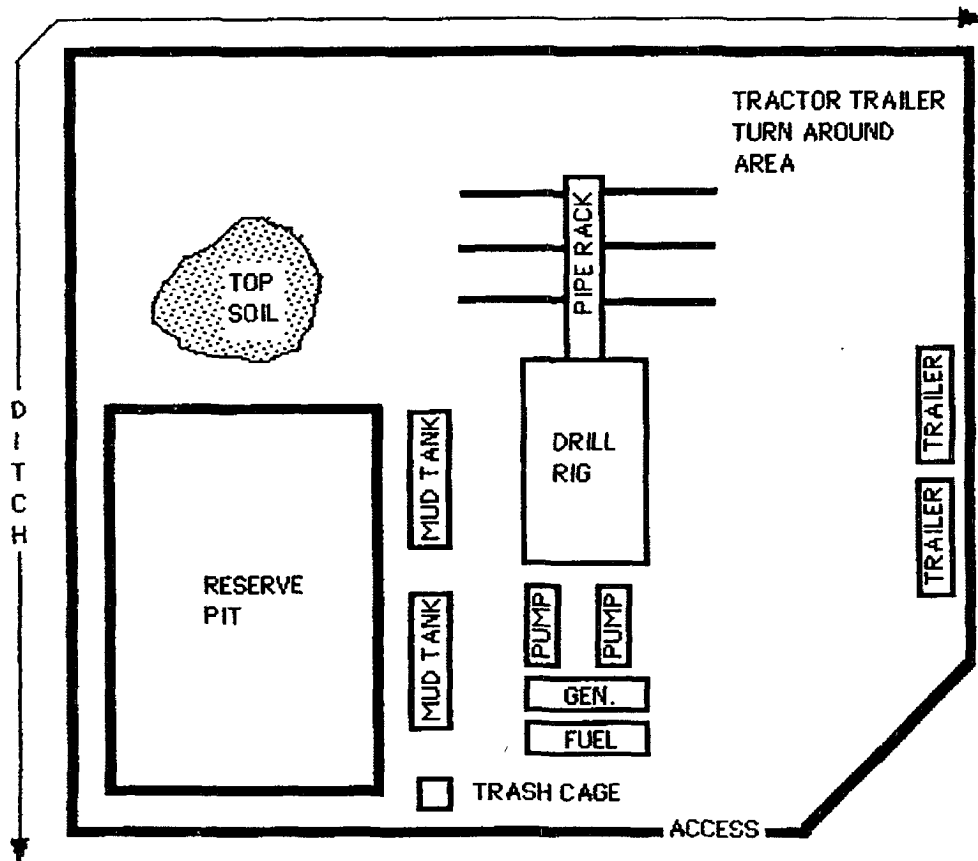
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments
The drilling reserve pit associated with the subject well was closed per NMOCD and BLM guidelines and in accordance with XTO's drilling pit closure plan.

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ , or an (attached) alternative OCD-approved plan ☐ .		
Date <u>01/21/2008</u>	Printed Name/Title <u>Kim Champlin/Environmental Representative</u> Signature <u>Kim Champlin</u>	
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations		
Approval Printed Name/Title <u>Deputy Oil & Gas Inspector, District #3</u>	Signature <u>Brandon Russell</u>	Date <u>FEB 12 2008</u>

Dominion Oklahoma Texas Exploration & Production, Inc.
Holloway 6 #2
960' FSL & 704' FWL
Sec. 6, T. 26 N., R. 11 W.
San Juan County, New Mexico

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1" = 50'
NORTH 