

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 12 '08

OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

FEB 07 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit C (NENW), 1150' FNL & 1840' FWL, Section 34, T26N, R6W, NMPM
BH: Unit D (NWNW), 1217' FNL & 695' FWL, Section 34, T26N, R6W, NMPM

5. Lease Number
USA SF-079265
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Klein 19N
9. API Well No.
30-039-30350
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/13/07 RU Basin WL & ran GR/CCL from 7315' to surface. TOC surface. PBTD 7329'.

11/23/07 RU frac stack & PT csg to 6600#/15 mins - ok.

11/27/07 RU Basin WL to perf **DK** .34" @ 2 SPF 7282', 7278', 7274', 7270', 7266', 7260', 7238', 7234', 7230', 7226', 7204', 7198', 7194', 7190', 7186', 7168', 7164', 7160', 7156', 7148', 7142', 7136', 7132', 7128', 7124', 7120', 7116', 7112', = 56 holes. @ 1 SPF 7044', 7042', 7040', 7038', 7036', 7034', 7028' = 7 holes. Total DK holes = 63. Acidize w/10 bbls 15% HCL. Frac w/1099 bbls 60Q slickfoam w/49,400# 20/40 Brady Sand. N2 = 1,846,200 SCF. RIH w/ CFP @ 5234'.

11/28/07 RU Basin WL to perf **PLO/LMF** .34" @ 1 SPF 5124', 5112', 5110', 5086', 5084', 5072', 5070', 5068', 5036', 5034', 5032', 5028', 5026', 5004', 4998', 4944', 4930', 4902', 4896', 4856', 4798', 4776', 4774', 4748', 4746', 4710', 4706', 4694', 4688', 4684' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/1090 bbls 60Q Slickfoam w/89,000# 20/40 Brady Sand. N2 = 988,100 SCF.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Regulatory Specialist

Date 2/6/08.

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 11 2008

FARMINGTON FIELD OFFICE

NMOCD TD

Well 19N

API# 30-039-30350

Flow back well for 3 days.

12/1/07 RIH w/CBP & set @ 4010'.

1/2/08 RIH w/mill & M/O CBP @ 4010'. C/O fill.

1/4/08 Had to fish tbg & 100% recovered.

1/24/08 flow test MV. 1/25/08 RIH w/mill & M/O CFP @ 5234'. 1/29/08 Flow test entire well bore.

1/30/08 RIH w/231 jts, 2 3/8", 4.7#, L-80 8RD EUE tbg & set @ 7187'. ND BOP & NU WH. RD & released rig 1/30/08.