

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

OCT 25 2007

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO Energy Inc.

Bureau of Land Management  
Farmington Field Office

3a. Address  
382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)  
505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
935' ENL & 1845' FEL SEC 8B-T27N-R11W

5 Lease Serial No

NMSF-080382A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No  
SCHWEDTFEGGER 8 #2E

9 API Well No  
30-045-32230

10 Field and Pool, or Exploratory Area  
BASIN DAKOTA

11 County or Parish, State  
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SQUEEZE CSG</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. previously received verbal approval on 7/13/07 to squeeze the casing on the above mentioned well. Please see the attached morning report for squeeze details.

RCVD FEB 12 '08  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LORRI D. BINHAM

Title

REGULATORY COMPLIANCE TECH

Date 10/23/07

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date FEB 11 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Schwerdtfeger 8 #2E Squeeze MR

7/11/07 MIRU Drake Rig #28. MI & set 1 - 300 bbl FB tnk. MI & set 1 400 bbl frac tnk ND WH. NU BOP. SWI. SDFN.

7/12/07 PU & TIH w/4-3/4" bit, 4-3/4" strg ml, XO & 128 jts 2-3/8" tbg. Tgd @ 4,085' (14' of cmt). RU pwr swivel. Estb circ w/2% KCl wtr. DO cmt fr/4,085' - 4,099' (DV tl). DO DV tl @ 4,099'. Circ cln. RD pwr swivel. PU & TIH w/82 jts tbg. Tgd @ 6,763' (10' of cmt). RU pwr swivel. Estb circ w/2% KCl wtr. DO cmt fr/6,763' - 6,773' (PBSD). Circ w/160 bbls 2% KCl wtr. RD pwr swivel. TOH w/210 jts tbg, XO, 4-3/4" strg ml & 4-3/4" bit. SWI. SDFN.

7/13/07 MIRU Schlumberger WLU. Ran Schlumberger RST/GR/CCL/Sigma log in Sigma fr/6,762' PBSD - 5,200'. GR/CCL to surf. Ran GR/CCL/CBL fr/6,762' PBSD WLM - surf w/800 psig on csg. TOC @ 3,400' FS. Correlated depths to Schlumberger RST log dated 7/12/07. DV tl @ 4,088' WLM. Marker jts @ 5,344' WLM (15') & 6,299' WLM (15'). RDMO Schlumberger WLU. TIH w/150 jts tbg. Ld tbg. MIRU Pace pmp trk. PT csg to 2,500 psig w/1 bbl 2% KCl wtr. Press dropd fr/2,500 psig - 1,400 psig in 10". RDMO Pace pmp trk. TOH w/150 jts tbg. SWI. SDFN.

7/14/07 TIH w/RBP, 2-3/8" x 4' tbg sub, HD pkr, XO & 131 jts tbg. Set pkr @ 4,120'. PT csg fr/4,120' - 6,773' PBSD to 2,000 psig for 15". Tstd OK. Rlsd press. Rlsd pkr @ 4,120'. Set RBP @ 4,127'. TOH w/1 jt tbg. Set pkr @ 4,095'. PT RBP to 2,000 psig for 5". Tstd OK. TOH w/2 jts tbg. Set pkr @ 4,063'. PT csg fr/4,063' - 4,127' to 2,000 psig. Press dropd fr/2,000 - 800 psig in 5". PT csg fr/4,063' - surf to 2,000 psig for 15". Tstd OK. Rlsd press. Isol csg lk fr/4,063' - 4,127'. (DV tl) PT csg fr/4,063' - surf to 2,000 psig for 15". Tstd OK. PT csg fr/4,127' - 6,773' PBSD to 2,000 psig for 15". Tstd OK. Rlsd pkr @ 4,063'. Rptd to Henry Villanueva w/NMOCD & left message on BLM cmt ln @ 4:45 p.m. 7/13/07 to sqz csg lk fr/4,063' - 4,127' w/300 psi Seal Maker @ 8:00 a.m. 7/16/07. SWI. SDFWE.

7/17/07 (RBP @ 4,127') TIH w/3 jts tbg & 2 - 2-3/8" tbg subs (8', 10'). EOT @ 4,083'. MIRU 300 PSI pmp trk. Ppd dwn tbg w/1150 gals Vortex A, Vortex B & Seal Maker. Flshd dwn tbg w/10 bbls 2% KCl wtr. TOH w/28 jts tbg. Set pkr @ 3,169'. Ppd dwn tbg w/1 bbl 2% KCl wtr @ 0.5 BPM & 1,500 psig (sqz csg lk fr/4,063' - 4,127'). Set N2 regulator to 1,500 psig for sqz. RDMO 300 PSI pmp trk. SWI. SDFN.

7/18/07 Bd tbg. Ppd dwn tbg w/3 bbls 2% KCl wtr. Sqz 4 bbls Seal Maker into csg lk. PT csg fr/4,063' - 4,127' (csg leak fr/4,063' - 4,127') to 2,100 psig w/chart for 30". Tstd OK. Rlsd press. RDMO 300 psi trk. Rlsd pkr @ 4,063'. TIH w/28 jts tbg. Circ w/40 bbls FW. TIH w/1 jt tbg. Caught & rlsd RBP @ 4,127'. TOH w/131 jts tbg, XO, HD pkr, 2-3/8" x 4' tbg sub & RBP. LD RBP, tbg sub, pkr & XO. TIH w/NC, SN & 205 jts 2-3/8" L-80 tbg wrk string. SN @ 6,626'. EOT @ 6,627'. PBSD @ 6,773'. ND BOP. NU WH. RDMO Drake Rig #28. SWI.

9/5/07 MIRU Stinger pmp trk. PT csg to 2,500 psig. Press dropd fr/2,500 - 750 psig in 25". Press dropd fr/750 - 700 psig in 30". Rlsd press. RDMO pmp trk.