

RCVD FEB 12 '08

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. **Type of Well**
GAS

RECEIVED

5. **Lease Number**
SF-078414-A6. **If Indian, All. or
Tribe Name**

FEB 07 2008

7. **Unit Agreement Name**2. **Name of Operator****BURLINGTON**Bureau of Land Management
Farmington Field Office**RESOURCES OIL & GAS COMPANY LP**3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

Lively #10M

9. **API Well No.**

30-045-33180

4. **Location of Well, Footage, Sec., T, R, M**10. **Field and Pool**

Basin DK / Blanco MV

Unit D (NWNW), 1120' FNL & 720' FWL, Sec. 17, T29N, R8W, NMPM

11. **County and State**

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

11/24/07 RU BWWL and ND WH. RIH & ran gyro deviation survey from 7500' to surface. Ran GR/CCL/CBL from 7501' to 2500'. TOC @ 3000' (7" casing @ 3269' - good overlap). Finished running GR/CCL to surface. ND WH, RD BWWL.

12/17/07 MIRU AWS 448. ND WH, NU BOP. PT-OK. RIH & tagged TOC @ 7505'. D/O cement from 7505' to new PBTD @ 7518'. Circ. Hole. TOOH. 12/19/08 RU BWWL & ran GR/CCL to 7514' - 7300'. RD BWWL. RD AWS & released 12/19/07.

1/11/08 RU to frac. PT frac valve and casing to 4100#/15 min. OK. Perf'd DK @ 2 spf - 7498', 7496', 7492', 7488', 7475', 7473', 7461', 7459', 7452', 7450', 7438', 7435', 7433', 7428', 7424' = 30 holes; @ 1 spf - 7316', 7314', 7312', 7310', 7306', 7304', 7302', 7300', 7298', 7296', 7294', 7288', 7286', 7284', 7282' = 15 holes total 45 holes. 1/12/08 Acidized w/10 bbls 15% HCL. Frac'd DK 30,000 gal slickwater pad, 40,000# 20/40 TLC & displaced w/110 bbls. RIH & set CFP @ 5390'.

Perf'd PT LO/LMF @ 1 spf - 5283', 5278', 5276', 5260', 5258', 5256', 5250', 5248', 5246', 5244', 5227', 5225', 5221', 5219', 5213', 5211', 5209', 5193', 5191', 5005', 5003', 5001', 4955', 4953', 4947', 4945' - 26 holes. Acidized w/10 bbls 15% HCL. Frac'd w/10,500 gal 60 Quality Slickwater/foam pad & 100,000# 20/40 Brady sand. RIH & set CFP @ 4800'.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Regulatory Specialist Date 2/5/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FEB 11 2008

NMOCD

FARMINGTON FIELD OFFICE

Lively #10M
API - 30-045-33180

Page 2 of completion detail sundry

Perf'd UMF/Cliffhouse @ 1spf – 4721', 4719', 4715', 4707', 4705', 4703', 4675', 4673', 4667', 4665', 4661', 4659', 4656', 4652', 4648', 4644', 4640', 4636', 4616', 4612', 4608', 4604', 4602', 4597', 4595', 4593' = 26 holes. Acidized perms w/10 bbls 15% HCl, Frac'd w/10,500 gal 60 Quality slickwater/foam pad w/100,000# 20/40 Brady sand. Displaced w/29 bbls & 15,000 scf N2. RD & released BWWC/Schlumberger. RU to Flowback. FB for 2 days.

1/15/08 RIH w/CBP & set @ 4550'. Released FB crew. 1/21/08 MIRU AWS 448. ND frac valve. NU BOP – PT-OK. RIH w/mill and M/O CBP @ 4550'. M/O CFP @ 4799'. C/O fill. 1/25/08 Flow test MV. M/O CFP @ 5390'. FB to C/O – 2 days. Test DK 1/29/08. RIH & set 2-3/8", 4.7# L-80 (239 jts) and landed @ 7422' w/FN @ 7419'. ND BOP, NU WH. RD & released rig 1/30/08.