

RCVD FEB 12 '08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED
FEB 05 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-077107-C

6. If Indian, All. or
Tribe Name

2. Name of Operator
CONOCOPHILLIPS

7. Unit Agreement Name

3. Address & Phone No. of Operator

8. Well Name & Number
Storey C LS 13M

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-34428

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1795' FNL & 1840' FWL, Section 33, T28N, R09W, NMPM

10. Field and Pool
Basin Dakota

Blanco Mesaverde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/16/07 MIRU BWWC WL ran GR/CCL/CBL from 7520' to surface. TOC @ 4200'. PBTD @ 7520'.

12/6/07 NU frac valve & PT csg to 4100#/15 mins - ok.

12/6/07 RU BWWC WL to perf DK .34" @ 2 SPF 7429', 7428', 7420', 7418', 7416', 7414', 7412', 7410', 7408', 7406', 7404', 7402', 7400', 7398', 7396', 7394', 7392', 7390', 7388', 7386', 7384', 7364', 7349', 7346', 7344', 7323', 7320', 7318', 7316', 7314' = 60 holes. Acidize w/ 10 bbls 15% HCL. Frac w/99,204 gal slickwater w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 5600'.

12/6/07 RU BWWC WL to perf PLO/MF .34" @ 1 SPF 5418', 5416', 5374', 5324', 5288', 5286', 5282', 5278', 5274', 5270', 5254', 5212', 5083', 5058', 5054', 5052', 5042', 5036', 5034', 5020', 5018', 5016', 5014', 5012', 5006', 5004', 5002', 5000', 4998', 4996' = 30 holes. Acidize w/ 10 bbls 15% HCL. Frac 57,792 gals 60Q Slickwater N2 foam w/130,000# 20/40 Brady Sand. N2 = 1,387,500 SCF.

Flowback well for 3 days. 12/18/07 RU BWWC to set CBP @ 4900'.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1/31/08

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date FEB 11 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE

NMOCD

Storey C LS 13M
API # 30-045-34428

1/18/08 RU mill & M/O CBP @ 4900'. C/O fill. 1/23/08 flow test MV. & M/O CFP @ 5600'. C/O fill to PBTD @ 7520'.

1/28/08 Ran DK spinner test. RIH w/237 jts, 2 3/8", 4/7#, J-55 tbg & set @ 7361'. ND BOP & NU WH. RD & release rig 1/28/08.