

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
NMSF 078882

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No
Canyon Largo Unit

8. Lease Name and Well No.
Canyon Largo Unit #490

9. AFI Well No.
30-039-30056

10. Field and Pool or Exploratory
Basin Dakota

11. Sec., T., R., M., on Block and
Survey or Area Sec 19-25N-6W

12. County or Parish
Rio Arriba

13 State
NM

17 Elevations (DF, RKB, RT, GL)*
6872' GR

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2 Name of Operator
Huntington Energy, L.L.C

3 Address 908 NW 71st St.
Oklahoma City, OK 73116

3a. Phone No (include area code)
(405) 840-9876

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
Lot 1, 1140' FNL & 1070' FWL
At surface

FEB 07 2008

Bureau of Land Management
Farmington Field Office

At top prod. interval reported below
At total depth same

14 Date Spudded
11/29/2007

15. Date T.D. Reached
12/08/2007

16. Date Completed 02/01/2008
☐ D & A ☒ Ready to Prod.

18 Total Depth. MD 7453'
TVD

19 Plug Back T.D MD 7431'
TVD

20 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8"	24#	Surface	315'		265 sx	55 bbls	Cir	18 bbls
7 7/8"	4 1/2"	11.6#	Surface	7453'	Lead	925 sx	333 bbls	Cir	20 bbls
					Tail	475 sx	123 bbls		

RCVD FEB 12 '08
OIL CONS. DIV.
DIST. 3

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7181'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7024'	7354'	7235'-7257'	0.41"	16	Active
B)			7029'-7212'	0.41"	208	Active
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
7029'-7257'	43,014 gal (BH clean vol), 122,153 gal 70Q foamed gel containing 149,414# 20/40 sand & 2,754,324 SCF N2

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	2/5/2008	24	→	0	1.4M	3			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1 5/8"	30	30	→	0	1.4M	3		Active	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	0	0	3			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

FEB 11 2008

FARMINGTON FIELD OFFICE

NMOCD

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
To be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota			Sand & Shale, gas bearing	Menefee Pt. Lookout	4390 4972
				Mancos Gallup	5192 6131
				Greenhorn Graneros	6921 6982
				Dakota Morrison	7024 7354

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date 02/06/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)