

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NMSF-078945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 29-7 Unit 126M

9. API WELL NO.

30-039-30250

10. FIELD AND POOL, OR WILDCAT

Basin Dakota / Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T29N, R07W, NMPM

RCVD FEB 12 '08
OIL CONS. DIV.12. COUNTY OR PARISH
Rio Arriba13. STATE
DIST. 3
New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS ROTARY TOOLS

25. WAS DIRECTIONAL SURVEY MADE
Yes

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	surface; 75sx (121cf)	2 bbls
7", N-80	23#	4423'	8 3/4"	surface; 691 sx (1417 cf)	70 bbls
4-1/2", N-80	11.6#	8309'	6 1/4"	TOC @ 3100'; 290 sx (583 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8191'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Mesaverde @ .34"
PLO/LMF 5804'-6360' @ 1 SPF = 30 holes
UMF/CH 5052'-5744' @ 1 SPF = 34 holes
Lewis 4790'-5314' @ a SPF = 30 holes
Total Mesaverde holes = 94

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5804'-6360'	420gls 15% HCL, frac w/1193 60Q Slickfoam
	w/37,158# 20/40 Brady sand & 1,357,200scf N2
5052'-5744'	frac w/1098 60Q Slickfoam
	w/99,541# 20/40 Brady sand & 1,110,900scf N2
4790'-5314'	frac w/524bbls 75Q Linear Gel
	w/134,277# 20/40 Brady sand & 1,059,000scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
W/O facilities set		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
1/24/2008	1	.5"		1/4 boph	92 mcfh	1/8 bwph	
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI - 637#	SI - 426#		6 bopd	2197 mcfh	3 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2608 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

ACCEPTED FOR RECORD
2/7/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

FEB 11 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	2712'	2809'	White, cr-gr ss.	Ojo Alamo	2712'
Kirtland	2809'	3280'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2809'
Fruitland	3280'	3830'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3280'
			med gry, tight, fine gr ss.		
Pictured Cliffs	3830'	4016'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3830'
Lewis	4016'	4522'	Shale w/siltstone stringers	Lewis	4016'
Huerfanito Bentonite	4522'	4783'	White, waxy chalky bentonite	Huerfanito Bent.	4522'
Chacra	4783'	5336'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4783'
Mesa Verde	5336'	5599'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5336'
Menefee	5599'	5993'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5599'
Point Lookout	5993'	6456'	Med-light gry, very fine gr ss w/frequent	Point Lookout	5993'
			sh breaks in lower part of formation		
Mancos	6456'	7282'	Dark gry carb sh.	Mancos	6456'
Gallup	7282'	7979'	Lt gry to brn calc carb micac glauc	Gallup	7282'
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7979'	8034'	Highly calc gry sh w/thin lmst.	Greenhorn	7979'
Graneros	8034'	8087'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8034'
Dakota	8087'	X	Lt to dk gry foss carb sl calc sl silty	Dakota	8087'
			ss w/pyrite incl thin sh bands clay & shale breaks		
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

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RCVD FEB 12 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company, LP

FEB 07 2008

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Bureau of Land Management

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface **Unit F, (SENW), 1500' FNL & 770' FWL**

At Bottom

At top prod. interval reported below **Unit C, (NENW), 565' FNL & 1719' FWL**

At total depth **Unit C, (NENW), 565' FNL & 1719' FWL**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

15. DATE SPUDDED

6/26/2007

16. DATE T.D. REACHED

7/11/07

17. DATE COMPL. (Ready to prod.)

1/26/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6834' KB 6849'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD-8313' TVD-8056'

21. PLUG, BACK T.D., MD & TVD

MD-8294' TVD-8037'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8090' - 8278'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	surface; 75sx (121cf)	2 bbls
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					2-3/8"	8191'	

31. PERFORATION RECORD (Interval, size and number)

Dakota @ .34"
8142'-8090' @ 1 SPF = 19 holes
8278'-8164' @ 2 SPF = 54 holes
Total DK holes = 73

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8090' - 8278'
840gls 15% HCL
Frac w/2461bbls Slickwater w/37,158#
20/40 TLC proppant

33. PRODUCTION
DATE FIRST PRODUCTION
W/O facilities set
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/23/2008	1	.5"	→	1/4 boph	12 mcfh	1/8 bwph	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 637#	SI - 426#	→	6 bopd	285 mcfh	3 bwph		

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Graneros	8034'	8087'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8034'
Dakota	8087'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8087'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X