

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-10137
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>RCVD FEB 11 '08</b>
7. Lease Name or Unit Agreement Name <b>Calloway LS OIL CONS. DIV.</b>
8. Well Number <b>2 DIST. 3</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat Blanco Mesaverde Aztec PC

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**BP AMERICA PRODUCTION COMPANY**

3. Address of Operator

**P.O. BOX 3092 HOUSTON, TX 77253-3092**

4. Well Location

Unit Letter **H** : **1840** feet from the **North** line and **800** feet from the **East** line  
Section **4** Township **31N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**5660 GR**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **Squeeze off Cliffhouse** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/3/08 Rig up and test BOP 200# low & 1500# high. Good test. Pull Tbg.

1/4/08 Csg 300#. 16 PPM H2S. shut in. Pmp'd HSW 4118 - 15 Gallons to treat 160 bbls in rig pit. Pmp rig pit / H2S scavenger DN csg. Finish pmping scavenger. Shut dn over week-end.

1/7/08 H2S; mix HSW 4118 sulfide scavenger into rig pit.; pmp mixed 4118 scavenger dn csg. SI.

1/8/08 CK for H2S - 0 PPM. **TIH set 7" RBP @1000'**. Press test to 500#. Good Test.

1/9/08 CK for H2S - none. Tst BOP 200# low & 1500# high. Good test. **Pull out of hole with tbg & 7"RBP.**

1/10/08 **TIH set 7" RBP @2185'**. Test to 600# - good test. Equalize RBP, Release. **TIH & set RBP @4145'**. Dump 6 - 50# sks sand down tbg to cover RBP.

1/11/08 No H2S. TIH w/7" PKR & test RBP to 600# - good test. **Release PKR. Reset PKR @3385'**. Start acid job establish rate of 550# @5 PPM, pmp 1000 gal of 15% HCL to wash perfs.

1/14/08 Mix & pmp 400 sxs (80 bbls) Density 15.80 ppg; Yield 1.300 cuft/sk; Class G neet CMT to sqz off Cliffhouse perforations 3800' - 4084'; Sqz Cliffhouse perfs pressured up to 2500# after 9 bbls wtr displacement. Equalize & **Release 7" PKR @3385'**. Dump 4.5 bbls CMT (115') into well bore. **Pull out of hole w/PKR.**

1/16/08 No H2S. Pres test BOP 250# low & 1500# high - good test.

1/17/08 TIH; tag cmt @3130'. Pres test air lines to 1500# - good test. Mill cmt.

1/18/08 Zero H2S; CSG 290#. Blw dn. TIH & mill cmt.to 3415'.

1/22/08 drilling cmt in 7" csg

1/23/08 drilling cmt

1/24/08 No H2S; drill cmt to bottom sqz perf = 3484'.

1/28/08 Drill out cmt sqz through bottom perfs (Cliffhouse)

1/29/08 **Set PKR @2495'**; pressure up sqz'd Cliffhouse formation to 500#; Good Chart Test. **Release PKR pull PKR out of hole.**

1/30/08 TOH w/RBP @4145'

1/31/08 C/O to PBTD @4676'.

2/1/08 H2S alarm - mask up - shut in well. February subsequent to follow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 02/04/2008

Type or print name Cherry Hlava E-mail address: hlavac1@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: A. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 12 2008

Conditions of Approval (if any):

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