UNITED STATES DEPARTMENT OF THE INTERIOR • BUREAU OF LAND MANAGEMENT

FORM APPROVED

ı		OMB No 1004- 0137 Expires: March 31, 2007			
5.	Lease Serial No.				

	NDRY NOTICES AN	SF - 0784	63					
	not use this form for prop doned well. Use Form 31		6. If Indian, Allottee, or Tribe Name					
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on reverse side.' -					reement Name and for No. 13'00			
1. Type of Well	RIPLICATE - Other mst	n/a	OII CONS DIU					
Oil Well X Gas Well 2. Name of Operator	Other	JAN 28 200)8	8. Well Name and N	Federal 28 \$\frac{1}{28} \frac{1}{28}			
Noble Energy, Inc.	c	tureau of Land Mar	nagement	9. API Well No.				
3a. Address		Farmi 3b. OPhone No	3b. Phone No. (include area code)		030 - 045 - 32768			
1625 Broadway, Suite	2000, Denver, CO 8	0202 30	303.228.4223 10. Field and Pool, or Exploratory Area		or Exploratory Area			
4. Location of Well (Footage, Sec., T.,	, R., M., or Survey Description)		Basin Fruitland Coal / Dakota					
1338 FNL, 870 FWL	(SWNW), "E", S	ection 28, T31N	28, T31N - R13W		11. County or Parish, State San Juan County, New Mexico			
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	Acidize	Deepen	Production (Sta	rt/ Resume)	Water Shut-off			
	Altering Casing	Fracture Treat	Reclamation	· F	Well Integrity			
V 6.1					X Other Casing & Cementing rpt			
X Subsequent Report	Casing Repair	New Construction	Recomplete	_	Casing & Cementing ipt			
	Change Plans	Plug and abandon	Temporarily Ab	andon				
'13. Describe Proposed or Completed O	Convert to Injection	Plug back	Water Disposal					
Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) 10/6/2007: Surface Casing: Drill 12-1/4" hole to 335', Ran 8 jts 9-5/8", 36#, J-55 csg, landed at 256'. Cement w/ 170 sx type II, 15.6 ppg, 1.2 yield. 10 bbls cement circulated surface. 10/19/2007: Intermediate Casing: Drill 8-3/4" hole to 4645', Ran 109 jts, 7", 23#, J-55 csg, landed at 4622'. Cement w/ 420 sx 35/65 LTPO, 12.0 ppg, 2.59 yield. Tail w/ 150 sx 50/50 POZ, 13.0 ppg, 2.03 yield. 70 bbls cement circ. to surface 10/21/2007: Production Casing: Drill a 6-1/4" hole to 6610' (TD), Ran 169 jts 4-1/2", 11.6#, N-80 csg landed @ 6640' Cement w/ 135 sx 35/65 LTPO, 12.3 ppg, 1.84 yield. Tail w/50 sx Class G, 15.4 ppg, 1.22 yield. Please contact Joe Mazotti at 303.228.4223 is any questions.								
					BY IL SALVETS			
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)								
Joe Mazotti	Title R	legulatory Analys	t					
Signature	,	Date 1/1	1/2008		_			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
A managed by								
Approved by Title Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C. Section 1001 AND	Title 43 U.S.C. Section 121:	2, make it a crime for	any person knowingly	and willfully to mak	e any department or agency of the United			

States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) Need pt All CASINGS