Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE* (See other Inetructions on

FOR APPROVED

OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** SF-078414-A WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6 IF INDIAN, ALLOTTEE OR TRIBE NAME 1a, TYPE OF WELL: GAS WELL X 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WELL X WORK OVER DEEP-PLUG 8. FARM OR LEASE NAME, WELL NO Lively #10M 2 NAME OF OPERATOR 9. API WELL NO BURLINGTON RESOURCES OIL & GAS COMPANY. LP 30-045-33180 FIELD AND POOL, OR WILDCAT 3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Blanco MV / Basin DK Bureau of Land War. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Farmingion Field Unice 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit D (NWNW), 1120' FNL & 720' FWL, Sec. 17, T29N, R8W, NMPM RCVD FEB 12 '08 At top prod. interval reported below Same as above OIL CONS. DIV. At total depth Same as above 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13 STATE) 5 3 PARISH Rio Arriba **New Mexico** 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16 DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 19. ELEV. CASINGHEAD 1/30/08 10/23/07 11/18/07 GL-6350'; BK 6366' ROTARY TOOLS 20. TOTAL DEPTH, MD &/TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL INTERVALS CABLE TOOLS HOW MANY DRILLED BY 7520 7518 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Basin Dakota - 7282' - 7498' Yes 26 TYPE ELECTRIC AND OTHER LOGS RUN 27, WAS WELL CORED GR/CBL No CASING RECORD (Report all strings set in well) 28 TOP OF CEMENT, CEMENTING RECORD CASING SIZE/GRADE DEPTH SET (MD) HOLE SIZE AMOUNT PULLED WEIGHT, LB./FT. 9-5/8", H-40 12-1/4 Surface; 120 sx (183 cf) 32.3# 228 1 bbls 7", J-55 4-1/2", J-55 3269 8-3/4" Surface: 541 sx (1094 cf) 20# 20 bbls TOC - 3000'; 322 sx (638 cf) 7519 6-174" 11.6# LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8", 4.7# 7422 L-80 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7282' - 7498' 10 bbls 15% HCL, 30,000 gal slickwater pad **Basin DK** w/40,000# 20/40 TLC @ 2 spf - .34" holes 7424' - 7498' = 30 holes @ 1 spf - .34" holes 7282' - 7316' = 15 holes total holes - 45 WELL STATUS (Producing or shul-in) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** SI W/O Facilities SI DATE OF TEST OURS TESTED CHOKE SIZE PROD'N FOR OIL--BBI GAS--MCF WATER-BBL SAS-OIL RATIO TEST PERIOD 1/29/08 25 boph 6.4 mcf .25 bwph FLOW. TUBING PRESS CASING PRESSURE CALCULATED OIL GRAVITY-API (CORR.) 24-HOUR RATE 6 bwpd SI - 476 # SI-389# 6 bond 154 mcfd DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This will be a MV/DK commingle well and will be commingled per DHC 2118 AZ ed information is complete and correct as determined from all available records MAKEN FOR RECORD TITLE Regulatory Specialist DATE 2/5/08 SIGNED

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the

FEB 1 1 2008

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction, FARMWAY(MYRLD OFFICE

Ojo Alamo	1936′	2073′	White, cr-gr ss.	Ojo Alamo	1936′
Kirtland	2073′	2776′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2073′
Fruitland	2776′	2993′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2776'
			med gry, tight, fine gr ss.		
Pictured Cliffs	2993′	3146′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2993'
Lewis	3146′	3620′	Shale w/siltstone stringers	Lewis	3146′
Huerfanito Bentonite	3620′	3974'	White, waxy chalky bentonite	Huerfanito Bent.	3620′
Chacra	3974' 4318' Gry fn grn silty, glauconitic sd stone		Gry fn grn silty, glauconitic sd stone	Chacra	3974'
			w/drk gry shale	Mesa Verde	4318′
Mesa Verde	4318′	4657′	Light gry, med-fine gr ss, carb sh	Menefee	4657′
•			& coal	Point Lookout	5189′
Menefee	4657′	5189'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5642′
Point Lookout	5189'	5642'	Med-light gry, very fine gr ss w/frequent	Gallup	6513′
			sh breaks in lower part of formation	Greenhorn	7182′
Mancos	5642′	6513′	Dark gry carb sh.	Graneros	7240′
Gallup	6513′	7182′	Lt gry to brn calc carb micac glauc	Dakota	7280′
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7182′	7240′	Highly calc gry sh w/thin lmst.	Υ	
Graneros	7240′	7280′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7280' Lt to dk gry foss carb sl calc sl silty			•	
			ss w/pyrite incl thin sh bands clay & shale breaks	;	
				•	

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Form 3160-4

(October 1990)

UNITED STATES

SUBMIT IN DUPLICATE

FOR APPROVED

OMB	NO	1004-013	3
Expires	Dec	ember 31. 1	1

DEPARTMENT OF THE INTERIOR reverse side)										Expires December 31, 1991			
BUREAU OF LAND MANAGEMENT									5 LEASE DESIGNATION AND SERIAL NO				
										SF-078414-A			
WELL (COMPL	ETIO	N OR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
1a TYPE O			OIL.	GAS WEL		DRY Other			Carrier in Co. A. Carrier	1			
b TYPE O	F COMPLE	LION.	WELL	WEL	± (2)	UNI LIOUTEI		الا الماد	GU	7 UI	NIT AGREEMENT	NAME	
.,,20	NEW X		DEEP-	PLUC		DIFF RESVR Other	rrn <i>(</i>	N FF 71	nnα	8 F/	ARM OR LEASE N	AME, WELL NO	
							FEB (7 8 C	000		Lively #10	VI	
	OF OPERAT						Bureau of La	nd Alla	inement	9 AF	PI WELL NO		
	URLINGTO SS AND TEL			OIL & GA	S COMP	PANY, LP	Bureau of La	no w.	d Chio	10.5	30-045-331		
	SS AND 1EL O BOX 428			M 87499	(505)	326-9700	Family			10 FIELD AND POOL, OR WILDCAT Blanco MV / Basin DK			
						nce with any State	requirements)*		·	11. 5		BLOCK AND SURVEY	
At surfac	ce U	nit D (N	WNW), 1	1120' FN	L & 720)' FWL.				(OR AREA		
		•	,			,					Sec. 17, T2	9N, R8W, NMPM	
At top pr	rod. interval	reported t	pelow	Same a	is abov	е					F	CVD FEB 12 '08	
At total o	depth S a	ame as	above									OIL CONS. DIV.	
					14.7	DEDMIT NO	DATE ICCUS	:D		10.0	OLINTY OD	1 12 Page 17 17	
					114.	PERMIT NO	DATE ISSUE	יט			OUNTY OR PARISH	13. DIST. 3	
							<u> </u>			<u> </u>		New Mexico	
15. DATE SP			D REACHED	17.		IPL. (Ready to prod.)	1	VATIONS (DF, RI			19 ELEV CASINGHEAD	
10/23/		11/18			1/30/				GL-6350' ; I				
20 TOTAL DI	EPTH, MD 8/1	VD	21 PLUG, E	SACK 1.D., M	טאואטו	22 IF MULTIPLE O	OMPL, MANY*		ERVALS ILLED BY	HUTAH	Y TOOLS	CABLE TOOLS	
7520'			7518'			2		1			x	1	
24 PRODUC	TION INTERV	AL (S) OF	THIS COMPLE	TION-TOP,	BOTTOM, N	NAME (MD AND TVD)*				25 WAS DIRECT		
Blance	o Mesave	rde 45	93' - 528	31							SURVEY MA	Yes	
26 TYPE ELE	·			<u> </u>						27. WA	S WELL CORED	103	
GR/CE	3L											No	
28					C	ASING RECORD	(Report all strings	s set in v	vell)				
CASING SIZ	ZE/GRADE	WEIGH	T, LB./FT	DEPTH S	SET (MD)	HOLE SIZE	TOP OF CEN	MENT, CE	MENTING RECO	RD		MOUNT PULLED	
9-5/8",		32.3#		228'		12-1/4"	Surface; 120				1 bbls		
7", J-55 4-1/2",		20# 11.6#		3269 ¹ 7519 ¹		8-3/4" 6-1/4"	Surface; 541 TOC - 3000';				20 bbls		
29	0-33	11.0#	LINER RE			0-1/4	30	JEE SA	(030 CI)	TI	I IBING RECORD		
SIZE	TOP (MD)	ВОТ	TOM (MD)	SACKS	CEMENT'	SCREEN (MD)	SIZE		DEPTH SET (CKER SET (MD)	
	1					,	2-3/8", 4.7#		7422'				
							L-80						
	ATION RECOF	ID (Interval	l, size and nur	nber)		32.	ACI				NT SQUEEZE, I		
Blanco M\ Pt LO/LMi		of 34"	holes			4945' - 5283'				10,500 gal 60 Quality Slickwater 00# 20/40 Brady sand.			
4945' - 528			Holes							10,500 gal 60 Quality slickwater			
UMF/CH -	@ 1 spf -	.34" h	oles							00# 20/40 Brady sand.			
4593' - 472													
	total ho	oles - 5	2										
33 DATE FIRST PE	RODUCTION		PRODUC	CTION METE	OD (Flowin	F ig, gas lift, pumping	RODUCTION size and type of pum	(a			WELL STATUS (F	Producing or shut-in)	
SI W/O Fac					,	Flowing					SI	- ,	
DATE OF TEST		HOURS T	ESTED	CHOKE SIZ		DO'N FOR OIL	BBL	GASN	/ICF	WATE	RBBL	GAS-OIL RATIO	
4 44 4 4 4	_	1			TES	T PERIOD	_		00 1		05 bt		
1/25/0		CACINO	1 DECCURE	2" CALCULAT		II DDI	O GAS-MCF	Li	32 mcf WATERBB	<u></u>	.25 bwph	OIL GRAVITY-API (CORR)	
LLOW TORING	rmeo5	UMSING !	PRESSURE	24-HOUR F		ILBBL	GAS-MCF	1	WATERBB	L		OIL GRAVII T-API (CUHH)	
SI	I - 476 #	SI-38	39#		▶	0	772 mcfd			6 bw	pd		
34 DISPOSIT				ed, etc)		_	1	k			TEST WITNESSE	D BY	
			ties to be	e set bei	fore firs	t production.	<u> </u>						
35 LIST OF A											,		
						ommingled per							
36 Thereby C				inmation is i	complete ar	ia correct as determi	ned from all available	records				A STATE OF THE PROPERTY AND THE PARTY OF THE	
	ertity that the t	oregoing ai	nu allacireu in									WALLES OF THE STATE OF THE STAT	
SIGNED	ertify that the 1	oregoing ai -/1.		Si/	TIILE	Regulatory S					2/5/08	ACCEPTED FOR RECOR	

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