

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078414-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Lively #10M

9. API WELL NO

30-045-33180

10. FIELD AND POOL, OR WILDCAT

Blanco MV / Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 17, T29N, R8W, NMPM

RCVD FEB 12 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit D (NWNW), 1120' FNL & 720' FWL,

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

10/23/07

16. DATE T.D. REACHED

11/18/07

17. DATE COMPL. (Ready to prod.)

1/30/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL-6350' ; BK 6366'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7520'

21. PLUG, BACK T.D., MD & TVD

7518'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota - 7282' - 7498'

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	228'	12-1/4"	Surface; 120 sx (183 cf)	1 bbls
7", J-55	20#	3269'	8-3/4"	Surface; 541 sx (1094 cf)	20 bbls
4-1/2", J-55	11.6#	7519'	6-1/4"	TOC - 3000'; 322 sx (638 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	7422'	
					L-80		

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Basin DK  
@ 2 spf - .34" holes  
7424' - 7498' = 30 holes  
@ 1 spf - .34" holes  
7282' - 7316' = 15 holes  
total holes - 45

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7282' - 7498'  
10 bbls 15% HCL, 30,000 gal slickwater pad  
w/40,000# 20/40 TLC

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
1/29/08	1	2"	—————→	.25 boph	6.4 mcf	.25 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)		
SI - 476 #	SI-389#	—————→	6 bopd	154 mcfd	6 bwpd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a MV/DK commingle well and will be commingled per DHC 2118 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Fatsy Chugh

TITLE

Regulatory Specialist

DATE 2/5/08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 11 2008

FARMINGTON FIELD OFFICE

Ojo Alamo	1936'	2073'	White, cr-gr ss.	Ojo Alamo	1936'
Kirtland	2073'	2776'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2073'
Fruitland	2776'	2993'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2776'
Pictured Cliffs	2993'	3146'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2993'
Lewis	3146'	3620'	Shale w/siltstone stringers	Lewis	3146'
Huerfanito Bentonite	3620'	3974'	White, waxy chalky bentonite	Huerfanito Bent.	3620'
Chacra	3974'	4318'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3974'
Mesa Verde	4318'	4657'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4318'
Menefee	4657'	5189'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4657'
Point Lookout	5189'	5642'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5189'
Mancos	5642'	6513'	Dark gry carb sh.	Mancos	5642'
Gallup	6513'	7182'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6513'
Greenhorn	7182'	7240'	Highly calc gry sh w/thin lmst.	Greenhorn	7182'
Graneros	7240'	7280'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7240'
Dakota	7280'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7280'

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Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED FEB 07 2008	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP Bureau of Land Management Farmington Field Office		8 FARM OR LEASE NAME, WELL NO Lively #10M	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO 30-045-33180	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW), 1120' FNL & 720' FWL, At top prod. interval reported below Same as above At total depth Same as above		10 FIELD AND POOL, OR WILDCAT Blanco MV / Basin DK 11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA Sec. 17, T29N, R8W, NMPM RCVD FEB 12 '08 OIL CONS. DIV.	
14. PERMIT NO		DATE ISSUED	
12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
15. DATE SPUNDED 10/23/07	16. DATE T.D. REACHED 11/18/07	17. DATE COMPL. (Ready to prod.) 1/30/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL-6350' ; BK 6366'
20 TOTAL DEPTH, MD & TVD 7520'	21 PLUG, BACK T.D., MD & TVD 7518'	22 IF MULTIPLE COMPL., HOW MANY* 2	23 INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4593' - 5283'			25 WAS DIRECTIONAL SURVEY MADE Yes
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL			27. WAS WELL CORED No
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
9-5/8", H-40	32.3#	228'	12-1/4"
7", J-55	20#	3269'	8-3/4"
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29 LINER RECORD		30 TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-3/8", 4.7#
			7422'
			L-80
31 PERFORATION RECORD (Interval, size and number) Blanco MV Pt LO/LMF - @ 1 spf -.34" holes 4945' - 5283' = 26 holes UMF/CH - @ 1 spf -.34" holes 4593' - 4721' = 26 holes total holes - 52		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4945' - 5283' 10 bbls 15% HCL, 10,500 gal 60 Quality Slickwater foam pad w/100,000# 20/40 Brady sand. 4593' - 4721' 10 bbls 15% HCL, 10,500 gal 60 Quality slickwater foam pad w/100,000# 20/40 Brady sand.	
33 PRODUCTION			
DATE FIRST PRODUCTION SI W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
DATE OF TEST 1/25/08		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 32 mcf
WATER-BBL .25 bwph	GAS-OIL RATIO		
FLOW TUBING PRESS SI - 476 #	CASING PRESSURE SI-389#	CALCULATED 24-HOUR RATE OIL-BBL 0	GAS-MCF 772 mcf
WATER-BBL 6 bwph	OIL GRAVITY-API (CORR)		
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold. W/O facilities to be set before first production.		TEST WITNESSED BY	
35 LIST OF ATTACHMENTS This will be a MV/DK commingle well and will be commingled per DHC 2118 AZ			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Patsy Chisil TITLE Regulatory Specialist DATE 2/5/08

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Graneros	7240'	7280'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7240'
Dakota	7280'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7280'