UNITED STATES DEPARTMENT OF THE INTERIOR

(See other in-structions ons reverse side)

SUBMIT IN DUPLICATE* FORM APPROVED
(See other in- OMB NO. 1004-0137

OMB 110: 1004-0137										
Expires: February 28, 1995										
5. LEASE DESIGNATION AND SERIAL NO										
NMNM-25449										
6 IF INDIAN, ALLOTTEE OR TRIBE NAME										
N/A										

BUREAU OF LAND MANAGEMENT												NMNM-25449			
◆ WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											6 IF INDIA	6 IF INDIAN, ALLOTTEE OR TRIBE NAME N/A			
1a. TYPE OF WORL		OIL WELL	x	GAS DRY			Other			-	REEMENT N	RCVD FEB 12 '08			
NEW X WELL X	WORK OVER		DEEPEN		PLUG BACK	DIFF RESVR.	_	Cother	EW		8 FARM OF		ME, WELL NO # 16 OIL CONS. DIV.		
Elm Ridge Exploration Co. LLC 3 ADDRESS AND TELEPHONE NO											9 API WEL	Bisti Gallup 22 # 16 UIL GUND. DIV. 9 API WELL NO 30-045-34130 DIST 3			
Po Box 156 Bloomfield NM 87413												10 FIELD AND POOL OR WILDCAT			
LOCATION OF WELL (Report locations clearly and in accordance with any State requirements 1) Ureau of Land Ivianagemit												Bisti Lower-Gallup			
At Surface 795' FSL x 660' FElarmington Field Office												II. SEC, T, R, M, OR BLOCK AND SURVEY OR AREA			
t top prod Interval reported below												OK AICK			
At total depth	At total depth											"P" Sec.22-T25N-R12W			
				14 PERMIT	NO		DATE ISSUED				San Juan County NM				
15 DATE SPUDDED 16 DATE T D REACHED 17 DA 12-9-07 12-20-07						(Ready to prod) 2 8-08		18 ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6353' GL					19 ELEV CASINGHEAD		
20 TOTAL DEPTH, MI			I PLUG BAC	KTD, M		22 IF MULTIF		COMPL, 23 INTERVALS RO			ROTARY TOOLS		CABLE TOOLS		
5121' MD		TVD 5		MD		TVD			DRILLED BY	<u> </u>					
24 PRODUCING INTER	RVAL(S), C	F THIS	COMPLETIC	NTOP, I	BOTTOM, NAI	ME (MD AND TVD)*	•						25 WAS DIRECTIONAL		
4782' - 4844' Gallup SURVEY MADE													SURVET MADE		
6 TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG												27 WAS WELL CORED			
CASING RECORD (Report all strings set in well)															
CASING SIZE/	GRADE		WEIGHT,	LB /FT	DEPT	H SET (MD)		HOLE SIZE	TOP OF (EMENT,	CEMENTING RE	CORD	AMOUNT PULLED		
8 5/8	,,,		24# J			392'		12 1/4" 32			0 sks				
5 1/2	n .		15.5#	J-55		5100'		7 7/8"		92	925 sks				
·		_													
			LINE	D DECC)))						TUDDIC D	CORR	<u> </u>		
SIZE		TOP (MI		RRECO	OM (MD)	SACKS CEMENT	*	SCREEN (MD)	30 SIZE		TUBING RECORD DEPTH SET (MD)		PACKER SET (MD)		
101			7 (1.12)		O ()	BACKS CLIVILIVI		ociden (ins)	2 3/8"			,	PACKER SET (MD)		
									200	1	1000				
31 PERFORATION R	ECORD (In	iterval.	size and num	per)			-	32	 	ACID,	SHOT, FRACT	IOT, FRACTURE, CEMENT SQUEEZE, ETC.			
31 PERFORATION RECORD (Interval, size and number) 32 ACID, SH INTERVAL SIZE NUMBER DEPTH INTERVAL (MD)									AMOUNT AND KIND OF MATERIAL USED						
4782' - 4844' Gallup					41	248		4782' - 4844'			Pumped	Pumped 3,200 gal of 7 1/2% MCA acid w/ dhi/iron seq/clay			
										stabilizer/musol/losurf, pumped 115 bbls for flush to bottom					
											,	gal prepad, pumped 132,128 gal of 13cp			
											140 W/SSW Trac	tluia, 120	1 sks of 20/40 crcw/bhc		
33.* DATE FIRST PR		ION	PRODUC	TION M	IETHOD (I		-	mping-size and	DUCTION type of pump)			,	WELL STATUS (Producing or shut-in)		
1-28-08 DATE OF TEST	8	ноп	DC TECTI	pleuc	NE CIZE	PROD'N, FOI		ving	GASMCI	2	WATER-	DDI	Producing GAS-OIL RATIO		
1-24-08			RS TESTED CHOKE SIZE			TEST PERIO		ILDDLS.	GAS-MCI	•	WATER-	DDL.	GAS-OIL KATTO		
FLOW. TUBING PRESS CASING PRESSUCALCULATE OIL-BBL. GAS-MCF. WATER-												OIL GRA	AVITY-API (CORR.)		
10 psi 411 psi 24-HOUR RA 56 bbls w/ 60% oil cut 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY													BY		
													Tim Duggan		
35. LIST OF ATTACHMENTS															
36 I hereby cerufy that the foregoing and attached information is complete and correct as determined from all available records SIGNED												DATE	1/30/2008		
\sim						*(See Instruction	ns	and Spaces for Ad	Iditional Data o	n Reve	rse Side)				

ASCEPTED FOR BESOCAL

FEB 1 1 2008

NMOCD



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and GEOLOGIC MARKERS . 38. recoveries); FORMATION TOP DESCRIPTION, CONTENTS, ETC. BOTTOM TOP NAME . TRUE MEAS. DEPTH Nacimiento Surface VERT. DEPTH Ojo Almo Not logged Kirtland 580' Fruitland Coal 868' Pictured Cliffs 1139' Lewis Shale 1290' Chacra 1474' Cliff House 1818' Menefee 1893' Point Look Out 3573' Mancos 3738' Gallup 4624'