Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or reenter an FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NMNM58138

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.				RCVD FEB 13 '08	
				7. If Unit or C	A/Agreement, Name and/or N
SUBMIT IN TRIPLICATE - Other instructions on reverse side				N/A	OIL CONS. DIV.
1. Type of Well		**REVISED 2-12-08** as per		DIST_3_	
Oil Well X Gas Well	Other	NMOCD Notes		8. Well Name and No.	
2. Name of Operator			West Bisti Coal 13 1-T		
Elm Ridge Exploration CO L			9. API Well No.		
3a. Address		3b. Phone No. (include area code)		30-045-331	
PO Box 156, Bloomfield, NM 87413		505-632-3476,×201		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		on)		Basin Fruitland Coal	
1225' FSL X 1210' FEL		-008		11. County or Parish, State	
"P" Sec.13-T25N-R13W		CEB 19 2008		San Juan County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICEAREPORTEOR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION Burgen ington					
	THE OF HORON	Phi 2 Satillia			
Notice of Intent Acidize				(Start/Resume) Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	<u> </u>	Recomplete Recomplete Temporarily Abandon  Well Integrity Completion	
X Subsequent Report	Change Plans	Plug and Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp		
Elm Ridge Exploration CO LLC. Has completed the above well as follows from January 3, 2008 to January 19,2008. 01-03-08: MIRU Key Rig # 21. 01-04-08: TIH with 4 3/4" bit and 5 1/2" scraper, 2 3/8" TBG, tag PBTD 1469'. Displace hole w/ 25 bbls FW 2% KCL. Test casing to 3,850 PSI for 30 plus minutes, test ok.01-05-08: RU wire line TIH w/ CBL GR CCL tool, logged from PBTD to surface, good cement. TIH with casing gun and perf Fruitland formation from 1310' to 1345' with a total of 112 holes.01-9-08: Acidize Fruitland form with 2350 gallons of 7 1/2% FE HCL w/ 5 gallons of CLA STA XP LOSURF 300M HAI 81M inhibitor.01-14-08: Frac Down casing, 1000 gallons 7 1/2% HF acid, pumped 22,333 gallons of 13cp Delta 140 frac fluid, pumped 56,511 gallons of 70Q N2 13 cp Delta 140 frac fluid, pumped 861 sacks of 20/40 brady sand coated with swnt.01-18-08: Lower 2 3/8" TBG and tag PBTD, no fill. Raise TBG to 1298' recovered 18 bbls of fluid and lowered 44 Joints of 2 3/8" 4.7# J-55 TBG, NC LANDED AT 1395' pressure tested well to 1500 PSI for 30 minutes plus.  01-19-08: RD and moved off of location.					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Sharla O'kelly  Signature		Date		tion Assistant ary 24, 2008	
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any citizental and conduct operations of the United States any citizental and conduct operations of the United States any citizental and conduct operations of the United States any citizental and conduct operations of the United States any citizental and conduct operations of the United States and conduct operations of the United					
fraudulent statements or representations	as to any matter within its juri	sdiction.	, coparamoni		THE PARTIES OF THE PARTY OF THE

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(Instructions on reverse)