

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE Other Instructions on Page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

2140' ENL & 1430' FWL SEC 7E-T27N-R10W

5. Lease Serial No.

NMSE077875

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

PIPKIN GAS COM A #1G

9. API Well No.

30-045-33445

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other MANCOS
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon COMPLETION
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. completed to the Wildcat Basin Mancos per the attached morning report.

RCVD FEB 14 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 2/11/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDF

Pipkin GC A #1G MC Comp MR

10/18/06 MIRU. Bd well. TOH & LD w/13 jts 2-3/8" tbg. TOH w/176 jts tbg, SN & NC. TIH w/5-1/2" 10K CIBP & 176 jts tbg. Set CIBP @ 5,770'. Estb circ. Circ cln. PT CIBP to 1,800 psig for 5". Tstd OK. Rlsd press. TOH & LD 176 jts tbg & setting tl. ND BOP. NU WH. SWI. RDMO.

10/24/06 MIRU pmp trk. ND WH. NU 5K WP frac vlv. PT 5-1/2" csg & CIBP @ 5,770' to 3,850 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. MIRU BWWC WLU. Perfd MC w/3-1/8" select fire csg gun @ 5,547', 5,534', 5,531', 5,528', 5,495', 5,487', 5,472', 5,449', 5,445', 5,431', 5,428', 5,416', 5,407', 5,368', 5,346' & 5,339' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 16 holes). Correlated to BWWC GR/CCL log dated 4/10/06. POH w/csg gun. MIRU Halliburton ac equip. BD MC perfs fr/5,339' - 5,547' @ 1.5 BPM & 2,520 psig. EIR @ 8.7 BPM & 2,451 psig. A. w/750 gals 15% NEFE HCl ac w/4 gals gas perm & 24 - 7/8" RCN BS. RDMO ac equip. RIH w/JB to 5,770' (CIBP). POH w/JB. Recd 23 BS. SWI. RDMO WLU.

10/26/06 MIRU frac & Praxair CO2 equip. MIRU Stinger 10K WP isol tl. Fracd MC perfs fr/5,339' - 5,547' dwn 5-1/2" csg w/57,503 gals 60Q CO2 foam frac fld (25# guar gel, 2% KCl wtr) carrying 90,320# sd (67,680# 20/40 Brady sd & 22,640# Super LC RC sd per wt slips). RDMO frac equip. RD WH isol tl.

10/27/06 RDMO Precision Systems

11/17/06 MIRU. ND frac valve. NU BOP. TIH w/36 jt 2-3/8" tbg. Tgd @ 6,335' (50' of fill). Estb circ w/AFU. CO fill fr/6,335' to 6,385' (PBSD). TOH w/6 jts tbg. TIH w/6 jts tbg. Tgd @ 6,385' (PBSD). TOH & LD w/9 jts 2-3/8" tbg. TOH w/185 jts tbg, SN, 1 jt tbg, XO & bit. TIH w/NC, SN & 186 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/pan Meridian. ND BOP. NU WH. Ld tbg w/donut & seal assy as follows; SN @ 6,126'. EOT @ 6,127'. MC perfs fr/5,339' - 5,547'. DK perfs fr/6,062' - 6,313'. PBSD @ 6,385'.

11/18/06 Bd well. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. OWU. F. 10 BO, 42 BLW, 88 MCF (based on 701 MCFPD calc wt gas rate), FTP 320 - 190 psig, SICP 400 - 545 psig, 3/8" ck, 1.5 hr. SWI. RDMO.

1/24/07 OWU & 1st delv DHC gas sales to Enterprise @ 10:30 a.m., 1/23/07. Init FR, 750 MCFPD.