

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 14 '08
OIL CONS. DIV.

FORM APPROVED
DIST 3
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE **RECEIVED**

FEB 02 2008

**Bureau of Land Management
Farmington Field Office**

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO BOX 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
Surface: 1,505' FNL & 2,045' FWL Sec 21, T32N, R11W

5. Lease Designation and Serial No.
NM-03189

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Cox Canyon Unit MV-NMNM-078388A

8. Well Name and No.
Cox Canyon #5C

9. API Well No
30-045-33493

10. Field and Pool, or Exploratory Area
Blanco MV

11. County or Parish, State
San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
X Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other Final Casing

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-20-08 - TD 12-1/4" surface hole @ 345' - Note: This information left off surface casing sundry filed 1-23-08

1-26-08 thru 1-27-08 - Air drill 6-1/4" hole

1-28-08 - TD 6-1/4" hole @ 6360'

1-29-08 - Run logs, run final deviation survey @ 6330' (1 deg inclination), start in hole w/liner

1-30-08 - Run 76 jts 4-1.2" 11.6#, J-55, LT&C production Liner, set @ 6368 79. (shoe @ 6368, FC @ 6321, Marker jt @ 5166 TOL @ 22918, Liner overlap 146' into 7" casing). CEMENT 4-1/2" LINER / SINGLE SLURRY CEMENT JOB / 10 BBL. GEL WATER SPACER / 10 BBL FRESH WATER SPACER SLURRY = 220 SXS PREMIUM LIGHT HS CEMENT + 1% FL52 + .2% CD32 + 1% R3 + 3#/SX CSE + 25#/SX CELLO FLAKE + 4% PHENOSEAL + 80.87 BBL. WATER = 56.43 BBL. SLURRY (473 CuFt) @ 12.3 PPG (YEILD + 2.15 / WGPS + 11.29) DISPLACE WITH 74 BBL WATER / PLUG DID NOT MAKE IT TO FLOAT COLLAR / NO RETURN'S TO SURFACE POOH TO RECOVER SETTING TOOL AND PLUGED DP / RECOVERED SETTING TOOL / FOUND WIPER PLUG IN 36 STAND OF DP. ON TOP OF STRING FLOAT.

Rig Released at 00:00 AM, 1-31-08

Report Toc or Pressure Test on next sundry **6360' < 6368' needs revised**

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM

Date 1-28-08

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD