Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No 1004-0137
Expires March 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS

	SF	179	JU1-A			
_	TCT	-	4.11	 	` Y	

5 Lease Serial No

	is form for proposals t ell. Use Form 3160-3 (6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	If Unit or CA/Agreement, Name and/or No Northeast Blanco Unit						
1 Type of Well Oil Well 2. Name of Operator Devon Energ	8 2008	8 Weli Name and No. NEBU 419A					
3a. Address 20 N. Broadway, Oklahoma Ci		3b Phone No. (include of 405-552-7917		9 API Well No 30-039-30308 10. Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., SL - 2,525' FNL & 1,305' FWI BHL - 1,205' FNL & 703' FWI	Basin Fruitland Coal 11. County or Parish, State Rio Arriba, NM EPORT, OR OTHER DATA						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent Acidize Notice of Intent Alter Casing Subsequent Report Casing Repair Change Plans Convert to Injection		Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal	Well Integrity Other			
• •		, .	_	y proposed work and approximate duration thereof			

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company submits the following production information for the above named well in the Fruitland Coal zone. The gas delivery date is 1/21/08 with a tubing pressure of 30 psi, the casing pressure is 28 psi, and a gas rate of 477 MCF.

> **RCVD FEB 15'08** OIL CONS. DIV.

> > DIST. 3

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Malice Centre	Series Staff Or anations Technician
Melisa Castro Til	Senior Staff Operations Technician
Signature Da	
THIS SPACE FOR FEDERAL O	
Approved by	Title Date FEB 0 5 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FILED OFFICE BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to anymatter within its jurisdiction

(Instructions on page 2)