

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No.  
NMNM-36936

6 If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

7 If Unit of CA/Agreement, Name and/or No.

1 Type of Well

☐ Oil Well

☐ Gas Well

☒ Other Inj

FEB 05 2008

8 Well Name and No.  
San Isidro No 13-11

2 Name of Operator  
Pride Energy Company

Bureau of Land Management

9 API Well No  
300-43-20722

3a Address  
PO Box 701950  
Tulsa, OK 74170-1950

3b Phone No. (include area code)  
(918) 524-9200

10 Field and Pool or Exploratory Area  
Rio Puerco

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)  
1980' FSL and 1980' FWL  
Unit K, Sec 13-20N-3W

11 Country or Parish, State  
Sandoval Co, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Propose to P & A Plugging procedure is attached.

RCVD FEB 15 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Miller

Title Engineer

Signature

Date 01/31/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Original Signed: Stephen Mason

Title

Date

FEB 14 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 8

SAN ISIDRO NO. 13-11

PLUGGING PROCEDURE:

1. RUPU. PULL PRODUCTION EQUIPMENT.
2. RU WIRELINE. TAG CIBP @ ~~3100'~~ <sup>3600'-3400'</sup> +/- AND CAP W/ ~~40'~~ CMT. (TOP OF *Gallup*)  
LINER) *7" shoe = 4 1/2" liner to 3396' - 3090'*
3. RUN 2-3/8" TUBING TO TOP OF CMT. PLUG AND CIRCULATE HOLE  
W/ 9.0 PPG MUD. *1380 1280*
4. PULL TBG TO ~~1100'~~ AND SPOT 100' PLUG FROM ~~1100'~~ TO ~~1000'~~.
5. PULL TBG TO ~~486'~~ AND SPOT 100' PLUG FROM ~~486'~~ TO ~~386'~~. *569-241'*
6. PULL TBG TO 50' AND SPOT CEMENT PLUG FROM 50' TO SURFACE.
7. CUT OFF CASING 3' BELOW GROUND LEVEL.
8. WELD ON CAP & ERECT STANDARD NEW MEXICO P&A MARKER.
9. CLEAN & RESTORE LOCATION.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 13-11 San Isidro

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Place the CIBP @ ~3600' and place cement from 3600' – 3400' to cover the Gallup top.
  - b) Place the 4 ½" liner top/7" casing shoe plug from 3396' – 3090'.
  - c) Place the Mesaverde plug from 1380' – 1280'.
  - d) Place the Pictured Cliffs/9 5/8" casing shoe/Fruitland/Kirtland/Ojo Alamo plug from 569' - 241'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.