

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 15 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit O (SWSE), 870' FSL & 1610' FEL, Sec. 3, T27N, R09W, NMPM

5. Lease Number
USA SF-078050
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Turner Hughes 15m
9. API Well No.
30-045-34455
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
San Juan Co., NM

RECEIVED
FEB 11 2008
Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

1/19/08 MIRU AWS 730. PT csg to 600psi for 30mins - good test. RIH w/8 3/4" bit & tag cmt @ 161'. DO cmt & drill ahead to 4160'. Circ hole clean. RIH w/101jts 7" 23# J-55 csg & set @ 4149'. Pumped in preflush 10bbbls FW, 10bbbls MF & 10bbbls FW. Pumped **Scavenger** 20sx (62cf-11bbbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/**LEAD** 530sx (1131cf-201bbbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/**TAIL** 100sx (140cf-25bbbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/166bbbls H2O. Circ 68bbbls cmt to surface @ 03:00hr on 1/25/08. WOC. 1/25/08 PT csg to 1500psi for 30mins @ 19:00hr-good test.

1/25/08 RIH w/6 1/4" bit & DO cmt & float collar & shoe. Drill ahead to 6919' TD. TD reached 1/27/2008. Circ hole clean. RIH w/166jts 4 1/2" 10.5# J-55 csg & set @ 6918'. Pumped in preflush 10bbbls chem wash & 2bbbls FW. Pumped in **Scavenger** 10sx (31cf-6bbbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-21, 6.25pps LCM-1 & 1% FL-52. Pumped in **TAIL** 190sx (376cf-67bbbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-21, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/110bbbls H2O. Bump plug @ 1700psi. RD RR @ 06:00hr on 1/28/08.

PT will be conducted by completion rig & reported w/TOC on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 2/11/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

