

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 18 '08

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1705' FNL & 1945' FWL, Section 22, T28N, R7W NMPM

Unit B (NWNE), 455' FNL & 2384' FEL, Section 22, T28N, R7W NMPM

459'

2429'

5. Lease Number
NMSF-079289-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-7 Unit

8. Well Name & Number

San Juan 28-7 Unit 159G
API Well No.

30-039-30262

10. Field and Pool

Basin DK/Blanco MV

Rio Arriba Co., NM

RECEIVED

FEB 13 2008

Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other - Completion Detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/3/07 MIRU AWS 448. RU Basin WL. RIH w/3.75" gauge ring to PBTD @ 8250'. RIH w/GR/CCL/CBL from 8246'. Log CBL From 8246' to 1350'. TOC @ 1600'. Bottom of 7" # 4049'. Cont. GR/CCL logs to surface. POOH LD log tools.

12/28/07 PT casing to 4100# for 15/min - good test.

1/2/08 Perf DK 8060' - 8108' @1SPF, .34" dia. 8152' - 8243' @2SPF, .34" dia. Total shots = 58. Frac DK: Pumped 10 bbls 2% KCL water. Started 10 bbls 15% HCL Acid, slickwater pad, pumped 40300# 20/40 TLC proppant. RIH w/4 1/2" CBP set @ 6230'. Perf LMF 5845' - 5939' PLO 5978' - 6130' @ 1SPF total shots = 27 .34" dia. Frac LMF/PLO: 10 bbls 15% HCL Acid, Frac w/60Q Slickfoam w/99900# 20/40 Brady Sand. Total N2= 1253300 scf.

1/3/08 RIH w/3.75" gauge ring to 5820'. RIH w/4 1/2" CFP set @ 5800'. Perf CH 5420' - 5650' UMF 5660' - 5770' @1SPF, .34" Dia. Total holes = 30. Frac CH/UMF Start 2% KCL water. Frac w/60Q Slickfoam w/99900# 20/40 Brady Sand. Total N2= 1255800 scf. Flow back well.

1/11/08 RIH w/Weatherford 4 1/2" CBP set @ 5310'.

1/17/08 MIRU/SU PU/TH, RU Swivel. P/U TH w/3 3/4" mill. RU swivel MO 4 1/2" CBP @ 5309'.

1/21/08 MO 4 1/2" CFP @ 5799'. Swivel /IH to 2nd 4 1/2" CFP @ 6229'. MO CFP

1/30/08 TOOH L/D 3 3/4" junk mill.

1/31/08 TH w/263 jts 2 3/8" 4.7# L-80 EUE 8RD tbg set @ 8151'. ND/NU Pump off exp ck @ 750 psi. Turned well over to production waiting on facilities.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/12/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 14 2008

FARMINGTON FIELD OFFICE
BY T. Salvendy