(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

(See other in-structions on

SUBMIT IN DUPLICATE*

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

VEI I											1		/50	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
a TYPE OI	F WELL		OIL WELL	G	AS X	DRY	Other				1			
											7 UNIT AGREEMENT NAME			
b TYPE OF COMPLETION: NEW TYP WORK DEEP- PLUG DIFF .										NMNM-103103-DK 8 FARM OR LEASE NAME, WELL NO				
	WELL	OVER	EN		ACK	RESVR	Other				" "			
2. NAME OF OPERATOR												Sunray F 1F 9 API WELL NO		
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. LOCATION OF WELL (Report location clearly and in accordance with any State Parameters). At surface Unit I (NESE) 2565' FSL. 885 FEL												30-045-34450 - 00S\		
	SS AND TEL							PET	9 4-		10 FIELD AND POOL, OR WILDCAT			
P(O BOX 428	9, Farm	ington, N	M 87499	505	326-9	700	FEB 11	— -0(<u> </u>	Basin Dakota			
LOCATIO	ON OF WELL	L (Report	location cle	early and	in accordai	ice with any	Statent	aquirements)*	Sin	U at		11 SEC., T , R., M., OR BLOCK AND SURVEY OR AREA		
At surfac	e Ur	nit i (NE	SE) 2565.	FSL, 88	5 FEL			EEB V		agement	(ON R10W, NMPM	
At top pr	od interval n	eported b	elow	Samo	e as abe	ove			9 MS	d Office		RCVD FEB 15 '08		
	_	·						roau of La	in FIE	<i>(~</i>		NU	ADIED TO AG	
At total d	iepth S a	ame a	s above)			4	FEB 11 FEB 11 Bureau of Lar Farmingto			1	0)	L CONS. DIV.	
					14	. PERMIT I		DATE ISSUE			12. C	OUNTY OR		
					- [Į.			1	PARISH	DIST: 3	
DATE SPU	HODED 140	DATET	D. REACHE	D 145	DATE CO	MPL. (Ready	to prod	<u> </u>	10 E	EVATIONS (DF, F	NO DT	San Juan	New Mexico 19. ELEV CASINGHEAD	
11/30/0		12/8/		`` ا	2/5/0		.o prou.)		GL	6252'	KB, KI,	6268'	119. ELEV CASINGHEAD	
	EPTH, MD &TV		21. PLUG, 1	BACK T D		22. IF MUL			23. IN	TERVALS		YTOOLS	CABLE TOOLS	
79	94'		1	7391'			HOW N	AANY"	l DF	RILLED 8Y	luce		1	
	TION INTERVA	AL (S) OF	THIS COMPL		P, BOTTOM	NAME (MD	AND TVD))*	L		yes	25. WAS DIREC	TIONAL	
Danin	Dalasta Z	4701 7	22201									SURVEY M		
	Dakota 7										127. WA	S WELL CORED	No	
	nt bond			ıa Rav	Casino	Collars	3					O WELL GONED	No	
		3 ''						(Report all string:	s set in	well)		····		
ASING SIZ	ZE/GRADE	WEIGH	T, LB./FT	DEPTH	SET (MD)	HOLE				EMENTING RECO	ORD	Af	MOUNT PULLED	
9 5/8" H-40		32.3#		243'		12 1/4"				(312 cf)		27 bbls		
7" J-55 4 1/2" J-55		23# 10,5# 11,6#		4753° 7393°		8 3/4" 6 1/4"		surface; 658sx TOC 4500';197 sx		(1318 cf) (390 cf)		55 bbls		
			LINER RI	ECORD			30.			<u> </u>	TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)		SACKS CEME	CEMENT*	NT* SCREEN (M		SIZE		DEPTH SET (MD)		PACKER SET (MD)		
						4		2-3/8"	- 1	7245'				
	· · · · · · · · · · · · · · · · · · ·	+		T		+								
PERFORA	TION RECOR	D (Interval,	, size and nui	nber)		32.		ACI	D, SHO	T, FRACTURE	CEME	NT SQUEEZE, F	ETC.	
SPF		·	, size and nur	mber)		32. 7172' - 7	326	ACI	Spear	T, FRACTURE	15% F	ICL Acid, pui	nped 30000 gal	
SPF 26' - 726	TION RECOR	·	, size and nur	mber)			326 '	ACI	o, SHO Spear Slicky	T, FRACTURE, head 10 bbls vater pad. Pu	15% F	NT SQUEEZE, F ICL Acid, pui approx 4000	nped 30000 gal	
SPF :6' - 726 SPF		oles	. size and nur	nber)			7326	ACI	Spear	T, FRACTURE, head 10 bbls vater pad. Pu	15% F	ICL Acid, pui	nped 30000 gal	
SPF 6' - 726 SPF 60' - 717	64' = 34 ho '2' = 26 ho	oles	, size and nur	nber)			7326'	ACI	o, SHO Spear Slicky	T, FRACTURE, head 10 bbls vater pad. Pu	15% F	ICL Acid, pur	nped 30000 gal	
SPF 6' - 726 SPF 0' - 717	64' = 34 ho '2' = 26 ho	oles	size and nur	nber)			7326'	ACI	o, SHO Spear Slicky	T, FRACTURE, head 10 bbls vater pad. Pu	15% F	ICL Acid, pur	nped 30000 gal	
SPF 6' - 726 SPF 60' - 717	64' = 34 ho '2' = 26 ho	oles	size and nur	riber)			7326'	ACI	o, SHO Spear Slicky	T, FRACTURE, head 10 bbls vater pad. Pu	15% F	ICL Acid, pur	nped 30000 gal	
SPF 6' - 726 SPF 60' - 717	64' = 34 ho '2' = 26 ho	oles	size and nur	nber)			7326'	ACI	o, SHO Spear Slicky	T, FRACTURE, head 10 bbls vater pad. Pu	15% F	ICL Acid, pur	nped 30000 gal	
SPF :6' - 726 SPF :0' - 717 al Hole:	54' = 34 ho '2' = 26 ho s = 60	oles				7172' - 7	PR	ODUCTION	D, SHO Spear Slicky Sand.	T, FRACTURE, head 10 bbls vater pad. Pu	15% I	ICL Acid, pui approx 40000	mped 30000 gal # 20/40 TLC	
SPF 26' - 726 SPF 50' - 717 al Holes	64' = 34 ho '2' = 26 ho	oles			THOD (Flowi	7172' - 7	PR imping—si		D, SHO Spear Slicky Sand.	T, FRACTURE, head 10 bbls vater pad. Pu	s 15% I imped	ICL Acid, pui approx 40000	nped 30000 gal	
SPF 26' - 726 SPF 50' - 717 al Holes FIRST PRO SI	64' = 34 ho 72' = 26 ho s = 60 ODUCTION W/O Faci	oles	PRODUC		IŽĒ PRO	7172' - 7	PR imping—si	ODUCTION ze and type of pum	D, SHO Spear Slicky Sand.	T, FRACTURE, head 10 bbls vater pad. Pu	15% I	ICL Acid, pui approx 40000	mped 30000 gal # 20/40 TLC	
SPF 26' - 726 SPF 60' - 717 al Holes FIRST PRC SI	64' = 34 ho 72' = 26 ho s = 60 ODUCTION W/O Faci	oles lities	PRODUC	CHOKES	IZE PRO	7172' - 7	PR imping-si	ODUCTION ze and type of pum	Spear Slickv Sand.	rt, FRACTURE, rhead 10 bbis water pad. Pu	15% I	ICL Acid, pui approx 40000 WELL STATUS (F	mped 30000 gal)# 20/40 TLC Froducing or shut-in)	
SPF 26' - 726 SPF 60' - 717 al Hole: FIRST PRC SI COF TEST 2/5/08	64' = 34 ho '2' = 26 ho s = 60 ODUCTION W/O Faci	oles lities	PRODUC ESTED	CTION ME:	IŽĖ PRO	7172' - 7	PR imping-si	ODUCTION ze and type of pum	Spear Slickv Sand.	T, FRACTURE, head 10 bbls vater pad. Pu	wate	ICL Acid, pui approx 40000 WELL STATUS (F	mped 30000 gal # 20/40 TLC Foducing or shul-in) [GAS-OIL RATIO	
SPF 16' - 726 SPF 10' - 717 al Hole: FIRST PRC SI 10F TEST	64' = 34 ho '2' = 26 ho s = 60 ODUCTION W/O Faci	oles lities	PRODUC ESTED	CTION ME: CHOKE S 1/2"	IŽĒ PRO	7172' - 7 7172' - 7 7172' - 7 7172' - 7 7172' - 7 7172' - 7	PR imping-si	ODUCTION ze and type of pum, BL GAS-MCF	Spear Slickv Sand.	rt, FRACTURE, rhead 10 bbls vater pad. Pu	wate	ICL Acid, pui approx 40000 WELL STATUS (F	mped 30000 gal)# 20/40 TLC roducing or shul-in) [GAS-OIL RATIO	
SPF 26' - 726 SPF 30' - 717 al Holes FIRST PRI SI OF TEST 2/5/08	64' = 34 ho 72' = 26 ho s = 60 ODUCTION W/O Faci PRESS.	DIES LITTES HOURS TE	PRODUCESTED 1 RESSURE 1019 #	CHOKE S 1/2" CALCULA 24-HOUR	IŽĒ PRO	7172' - 7 7172' - 7 7172' - 7 7172' - 7 7172' - 7 7172' - 7	PR imping-si	ODUCTION Ze and type of pum	Spear Slickv Sand.	rt, FRACTURE, rhead 10 bbls vater pad. Pu	wate	WELL STATUS (F	mped 30000 gal # 20/40 TLC Producing or shul-in) IGAS-OIL RATIO OIL GRAVITY-API (CORR.)	
SPF 26' - 726 SPF 50' - 717 al Holes FIRST PRI SI OF TEST 2/5/08 V. TUBING I	64' = 34 ho 72' = 26 ho s = 60 ODUCTION W/O Faci	DIES LITTES HOURS TE	PRODUCESTED 1 RESSURE 1019 # for fuel, venite	CHOKE S 1/2" CALCULA 24-HOUR	IŽĒ PRO	7172' - 7 7172' - 7 7172' - 7 7172' - 7 7172' - 7 7172' - 7	PR imping-si	ODUCTION ze and type of pum, BL GAS-MCF	Spear Slickv Sand.	rt, FRACTURE, rhead 10 bbls vater pad. Pu	wate	ICL Acid, pui approx 40000 WELL STATUS (F	mped 30000 gal # 20/40 TLC Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
SPF 26' - 726 SPF 30' - 717 al Holes FIRST PRO SI OF TEST 2/5/08 7 TUBING I	64' = 34 ho 72' = 26 ho s = 60 ODUCTION W/O Faci PRESS.	DIES LITTES HOURS TE	PRODUCESTED 1 RESSURE 1019 # for fuel, venite	CHOKE S 1/2" CALCULA 24-HOUR	IŽĒ PRO	7172' - 7 7172' - 7 7172' - 7 7172' - 7 7172' - 7 7172' - 7	PR imping-si	ODUCTION ze and type of pum, BL GAS-MCF	Spear Slickv Sand.	rt, FRACTURE, rhead 10 bbls vater pad. Pu	wate	WELL STATUS (F	mped 30000 gal # 20/40 TLC Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
SPF 26' - 726 SPF 30' - 717 al Holes FIRST PRO SI OF TEST 2/5/08 7 TUBING I	04' = 34 ho 72' = 26 ho s = 60 ODUCTION W/O Faci PRESS. 0 22 # ON OF GAS (S	lities HOURS TE CASING PI To be	PRODUCESTED 1 RESSURE 1019 # for fuel, vente	CHOKE S 1/2" CALCULA 24-HOUR	IŽĒ PRO	7172' - 7 7172' - 7 7172' - 7 7172' - 7 7172' - 7 7172' - 7	PR imping-si	ODUCTION ze and type of pum, BL GAS-MCF	Spear Slickv Sand.	rt, FRACTURE, rhead 10 bbls vater pad. Pu	wate	WELL STATUS (F	mped 30000 gal # 20/40 TLC Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
SPF 26' - 726 SPF 50' - 717 tal Holes FIRST PRO SI COFTEST 2/5/08 V. TUBING I	04' = 34 ho 12' = 26 ho s = 60 00000000000000000000000000000000000	lities HOURS TE CASING PI To be one Bas	PRODUCESTED 1 RESSURE 1019 # for fuel, vente 1 sold in Dakota	CHOKE S 1/2" CALCULA 24-HOUR d, etc.)	TED O	ng, gas ifft, pur Flowing DD'N FOR T PERIOD	PR Imping—si 9 OIL—Bi	ODUCTION ze and type of pum, BL GAS-MCF	SHOO Spear Slickw Sand.	rt, FRACTURE, rhead 10 bbls vater pad. Pu	wate	WELL STATUS (F	mped 30000 gal # 20/40 TLC Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)	
ESPF 26' - 726 SPF 50' - 717 Tal Holes E FIRST PRE SI E OF TEST 2/5/08 V. TUBING I DISPOSITION LIST OF AT S will be a	04' = 34 ho 12' = 26 ho s = 60 00000000000000000000000000000000000	lities Lities CASING PI CASING PI To be Done Basing and	PRODUCESTED 1 RESSURE 1019 # for fuel, vente is sold in Dakota	CHOKE S 1/2" CALCULA 24-HOUR d, etc.)	TED O RATE	T172' - 7 T172' - 7 Flowing DD'N FOR T PERIOD IL-BBL	PR imping-si 9 OIL-Bi	GAS-MCF 1386mcf/d	SHOO Spear Slickw Sand.	rt, FRACTURE, rhead 10 bbls vater pad. Pu	wate	WELL STATUS (F	mped 30000 gal # 20/40 TLC Producing or shul-in) IGAS-OIL RATIO OIL GRAVITY-API (CORR.)	

'(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	1603/	1768′	White	8 3	
Kirtland	1768'	2408'	White, cr-gr ss.	Ojo Alamo	1693′
			Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1768′
Fruitland	2408'	2827'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2408'
_			med gry, tight, fine gr ss.	,	
Pictured Cliffs	2827′	2998′	Bn-Gry, fine grn, tight ss.	Pic.Clifts	2827'
Lewis	2998'	3366′	Shale w/siltstone stringers	Lewis 🚊	2998'
Huerfanito Bentonite	3366′	3732'	White, waxy chalky bentonite	Huerfanito Bent.	3366′
Chacra	3732′	4325'	Gry fn grn silty, glauconitic sd stone	Chacra	3732′
			w/drk gry shale	Mesa Verde	4325'
Mesa Verde	4325	4578	Light gry, med-fine gr ss, carb sh	Menefee	4578′
			& coal	Point Lookout	5090'
Menefee	45781	5090'	Med-dark gry, fine gr ss, carb sh & coal	Mâncos	54821
Point Lookout	5090'	5482'	Med-light gry, very fine gr ss w/frequent	Gallup	62961
				Greenhorn	70691
Mancos	5482′	6296′	Dark gry carb sh.	Graneros	7120'
Gallup	6296′	7069′	Lt gry to brn calc carb micac glauc	Dakota	7171′
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7069'	7120'	Highly calc gry sh w/thin lmst.		
Graneros	7120'	7171′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7171′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	rs.	
			. 12		