UNITED STATES

RECEIVED

FORM APPROVED OMB No. 1004-0135

		IENT OF THE INTE			200	0	Expr	ires Ji	uly 31, 2010
BUI	REAU (OF LAND MANGEN	4ENT	JAN 1 5	Zuu	5	Lease Senal No.		
Do and an alli	. C 4	ES AND REPORTS		WELLS	Mana	gerhen	<u>: </u>	}F -	077123
Abandoned well.	Use F	Form 3160-3 (APD) fo	or suc	h proposats ington Fi	ield C	Office ₆	If Indian, Allottee o		e Name PCUD FEB 14'08
SUBMIT IN TRIPLIC	CATE	E – Other instr	ucti	ons on reverse s	side	7	If Unit or CA/Agree	ement	• •
	Gas We	ll 🚨 Other				8.	Well Name and No Warren LS		DIST. 3 & Warren LS 12S
2. Name of Operator						9	API Well No		
BP America Production Comp	any	Attn: Toya Colvi					30-045-25	227	& 30-045-32283
3a. Address P.O. Box 3092 Houston, TX	77253	3b Phone N		clude area code) 81-366-7148		10.		rde 8	oratory Area & Otero Chacra/ Basin Aztec Pictured Cliffs
4. Location of Well (Footage, Se Warren LS 5A - 1770' FSL & 1 Sec 24 T28N R09W					FEL	11.	County or Parish, S	State	nty, New Mexico
12. CHE	СК АРЕ	PROPRIATE BOX(E	S) TO) INDICATE NATURI	E OR	NOTICE	, REPORT, OR OTH	ER Γ	DATA
TYPE OF SUBMISSION				7	ГҮРЕ	OF ACT	ION		
C)		Acidıze		Deepen		Produc	tion (Start/Resume)		Water shut-Off
Notice of Intent		Alter Casing		Fracture Treat		Reclam	eclamation		Well Integrity
Subsequent Report		Casing Repair		New Construction		Recom	plete		
Final Abandonment Notice		Change Plans		Plug and Abandon		Water	Disposal		
		Convert to Injection		Plug Back			Other		Surface Commingle
13 Describe Proposed or Completed Of If the proposal is to deepen direction Bond under which the work will be involved operations. If the operation Abandonment Notices shall be filed of BP America Production Compared Mesaverde, Otero Chacra, Surface commingling Blat DHC 1431 AZ. Basin Fr 32283 DHC 1610 AZ. The each well will be metered compression prior to enter the difference between well will be metered compression prior to enter the difference between well will be metered to the difference between well will be metered.	nally or performed nesultante properties that is	recomplete horizontally ed or provide the Bond its in a multiple compile all requirements, including the respectfully in Fruitland Coad V & Otero Chad Coal & Azteo duction from eat to being commine sales meter.	requil, and acra congression of the congression of	subsurface locations and offic with BLM/BIA. Record recompletion in a new amation, have been completioned Aztec Pictured production will extured Cliffs production will will be separed. The comming commingling and	measurquired so interveted, and to so constituction rated and led and	red and the subsequent al, a Form did the open surface ffs from sist of to on will be prior l product at is so	ue vertical depths of all treports shall be filed win 3160-4 shall be filed win 3160-4 shall be filed ator has determined that be commingle garm our Warren L he Warren LS 51 be from the Warren to the allocation will then be completed with the shall be filed through the shall be filed with the shall be filed through the shall be filed with t	pertinuitin 3 once at the sis process 5.5 A A arreful media be s	ent markers and zones Attach the 80 days following completion of the testing has been completed Final interesting has been completed Final order is ready for final inspection. The second oduction from Blanco A & Warren LS 12S. API 30-045-25227 on LS 12S API 30-045-eter. Production from through
usage. This fuel usage is	alloca	nted back to eac	h w	ell based on the v	vell	produc	tion.		,

The working interest, royalty and overriding royalty interest owners in the subject wells are the same therefore notification to owners is not required. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells. Surface commingling will not reduce the life of the wells.

Attached in support of our application are copies of documentation submitted to the NMOCD for State approval. I hereby certify that the foregoing is true and correct *Name* (Printed/typed) Toya Colvin Title Regulatory Analyst Date 1/10/08 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any are attached Approval of this notice does not warrant or Certify that the applicant hous legal or equitable title to those rights in the subject lease which would enume the applicant to conduct operations thereon Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

<u>District 1</u>
1625 N French Drive, Hobbs, NM 88240
<u>District II</u>
1301 W Grand Ave, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

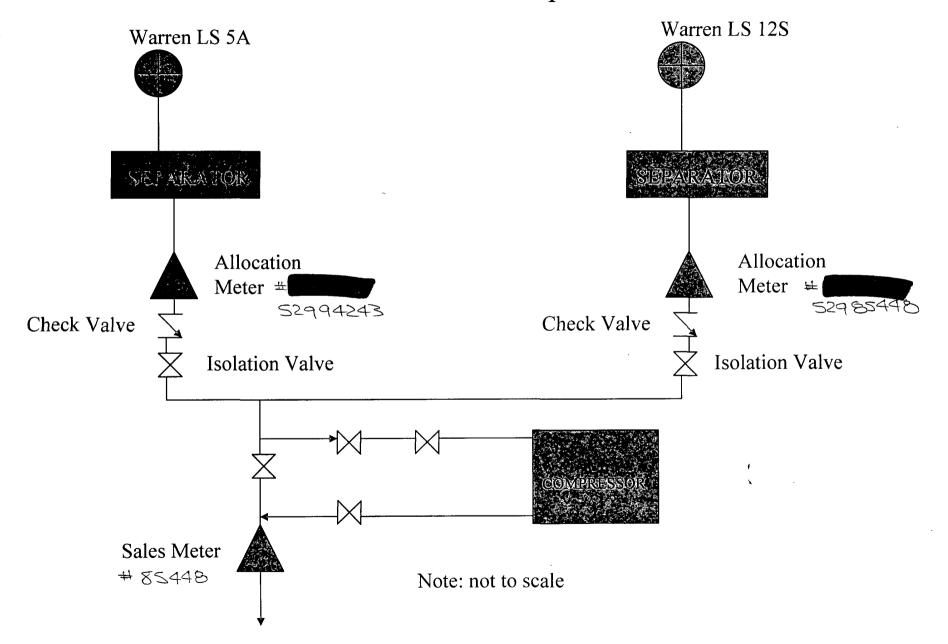
Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)					
OPERATOR NAME: BP America Production Company									
OPERATOR ADDRESS: P O Box 3092 Houston, TX 77253									
APPLICATION TYPE:									
XPool Commingling Lease Comminglii	g Pool and Lease Com	nmingling Off-Lease S	torage and Measurer	ment (Only if not Surface	Commingled)				
	_								
Is this an Amendment to existing Orde	r? Yes XNo If	"Yes", please include th	ne appropriate Or	der No.					
Have the Bureau of Land Managemen XYes ☐No					ingling				
		OL COMMINGLINGS with the following in							
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
Mesaverde & Chacra (Warren LS 5A)	1277 BTU	1277 BTU		180	180				
Fruitland Coal & Aztec Pictured Cliffs (Warren LS 12S)	1096 BTU	1096 BTU	,	199	199				
(2)									
(2) Are any wells producing at top allow(3) Has all interest owners been notified		0	☐ Yes ⊠No	Sama Oumanahia					
	Other (Specify)	oposed comminging/	☐ Yes ⊠NO	Same Ownership					
(5) Will comminging decrease the value		XNo If "yes", describ	e why commingli	igshould be approved					
	(B) LEA	SE COMMINGLIN	ic						
		s with the following in							
(1) Pool Name and Code		•							
(2) Is all production from same source of									
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No									
(4) Measurement type Metering Other (Specify)									
	, ,	LEASE COMMIN s with the following in							
(1) Complete Sections A and E	Tiease attack sheet	s with the following in	normation.						
(ORAGE and MEA							
(1) Is all production from same source of		ets with the following	intormation						
(2) Include proof of notice to all interest	— —								
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information									
(1) A schematic diagram of facility, incli	ding legal location								
(2) A plat with lease boundaries showing		ions Include lease numbe	ers if Federal or Sta	ite lands are involved					
(3) Lease Names, Lease and Well Numbers, and API Numbers									
I hereby certify that the information above	s true and complete to the	best of my knowledge an	d belief						
SIGNATURE. JOHA (10)	· n	ogulatom, Amalairt	Dime 1	/10/09					
SIGNATURE. JULY STILE Regulatory Analyst DATE 1/10/08									
TYPE OR PRINT NAME Toya	Colvin		TELEPHONE NO	281-366-714	8				
E-MAIL ADDRESS: hlavacl@bp.com									

GCU Shared Compression



STATE OF NEW MEXICO

P. O. UOX 2088 CHERGY AND MINERALS DEFARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease		Well No.				
	URAL GAS COMP		WARREN	(SF-077123)	5A				
Unit Letter	Section			County					
J Actual Footage Loc	24 ation of Well;	28N	1 9W	San Juan					
1770 feet from the South line and 1840 feet from the East line									
Ground Level Elev. 5850	Producing For MESA	verbe	Pool BLAN	Pool BLANCO MESA VERDE 32					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
this form if No allowab	i necessary.) de will be assigne	d to the well until all	l interests have be	en consolidated (by con	nmunitization, unitization, a approved by the Commis-				
1 0.00	Se		#5	Name Drill Position El Pa	certify that the information concerning is true and complete to the my knowledge and belief. Julianian Clerk so Exploration Co. er 8, 1981				
	OCT 2 1 1981 OIL COM. COM.	<u></u>	SI-077123	bate Surve July Registered and/or Lan Fred	23, 1980. Professional Engineer d Surveyor B. Kerr Jr.				
				Certificate 3950	The state of the s				

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District [[]

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Lot Idn

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

District IV

UL or lot no.

12 Dedicated Acres

160

1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco, Santa Fe, NM 87505

Township

13 Joint or Infill

AMENDED REPORT

County

WELL LOCATION AND ACREAGE DEDICATION PLAT

3	' API Number 0-045-252 2		* Pool Code 82329			Otero Chacra					1					
•	Property Code O01212 Warren LS						* Well Number 5A									
70GRI 0007				BP Ameri	Operator Name erica Production Company				'Elevation 5850' GR							
					Surface 1	ocation										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County							
Unit J	24	28N	09W		1770'	South	1840'	East	San Juan							

Feet from

14 Consolidation Code

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

North/South

Fcet

East/West

15 Order No.

NON-STANDA	RD UNIT HAS BEEN APPRO	VED BY THE DIVISION	
		17 OPERATOR CENT I hereby certify that the the second herein is true and comploace with the second herein is true and belief.	nformation contained
		Signature Mary	Mary Corley Corley
		Printed Name Sr. Regula	tory Analyst
		Date	2004 CERTIFICATION
		I hereby certify that the we was plotted from field note	ll location shown on this pla s of actual surveys made by
	P [me or under my supervision and correct to the best of n	
	1770	Date of Survey Signature and Seal of Profe	
		. Certific	ate Number

District IPO Box 1980, Hobbs NM 88241-1980
District II '
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

PO Box 2088, Sants Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

AMENDED REPORT

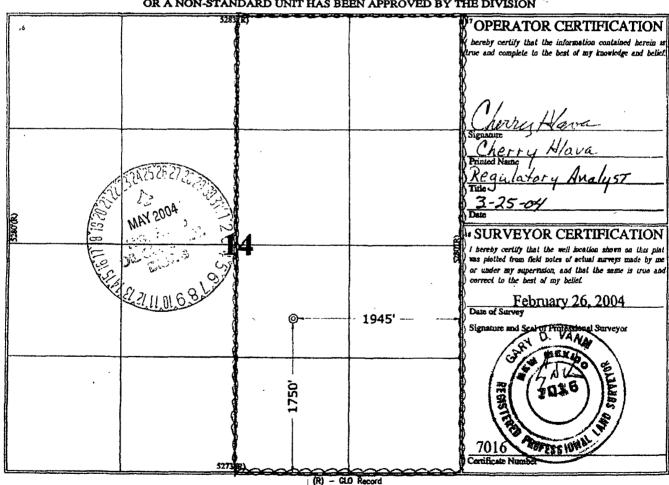
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-04	API Number	3228	3 2	1 Pool Code 1629		Basin Fro	citland		
Property Code Property Name Well Number									
00/2/2 Warren LS #12S									
1 OCRID	Operator Name SElevation								
000 77	78	В	P AM	ERICA	PRODUC 1	TION COMPA	ANY		5854
	¹⁶ Surface Location								
UL or Lot No.	Section	Township	Range	Lot Idn	Foot from the	North/South time	Feet from the	East/West	line County
J	24	28 N	9 W	W 1750 SOUTH 1945 EAST SAN JU					ST SAN JUAN
	Bottom Hole Location If Different From Surface								
¹ UL or lot no.	UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West Line County							Line County	
	Li Dedicated Acres 13 Joint or Infill 14 Consolidation Code 13 Order No.								
320				-					
NO ALLOY	WABLE	WILL BR	ASSIGNI	ED TO TH	S COMPLETI	ON UNTIL ALL	INTERESTS F	LAVE BEE	EN CONSOLIDATED

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District [] 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office State Lease - 4 Copies

East/West

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

Fee Lease - 3 Copies

County

District IV

UL or lot no.

12 Dedicated Acres

Township

⁽³ Joint or Infill

Range

14 Consolidation Code

Lot Idn

Section

2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ¹ Pool Code Pool Name 71280 30-045-32283 **Aztec Pictured Cliffs** Property Code Property Name Well Number 001212 Warren LS **12S** OGRID No. Operator Name Elevation 000778 **BP America Production Company** 5854' 10 Surface Location Feet from Township Lot Idn North/South East/West UL or lot no. Section Feet from County Range 1750 Unit J 24 28N 09W South 1945 East San Juan Bottom Hole Location If Different From Surface

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Feet from

North/South

⁵ Order No.

