

RCVD FEB 18 '08

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

RECEIVED

FEB 12 2008

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS2. Name of Operator  
**CONOCOPHILLIPS Company**

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1695' FNL &amp; 636' FWL, Sec. 28, T29N, R9W, NMPM

5. Lease Number  
SF-080245
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Hamner 2M
9. API Well No.  
30-045-33995
10. Field and Pool  
Blanco MV/ Basin DK
11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

1/30/08 MIRU AWS 730. PT csg to 500psi for 30mins-good test. RIH w/8 3/4" bit & tag cmt @ 157'. DO cmt & drill ahead to 3980'. Circ hole. RIH w/98jts 7" 20# J-55 csg & set @ 3968'. Pumped in preflush 10bbbls FW, 10bbbls MF & 10bbbls FW. Pumped in **Scavenger** 20sx (56cf-10bbbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/**LEAD** 530sx (1131cf-201bbbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/**TAIL** 100sx (141cf-25bbbls) Type III cmt w/1% CaCl, .25pps Cello-flake, & .2% FL-52. Drop plug & displaced w/159bbbls H2O. Bump plug @ 1765#. Circ 40bbbls cmt to surface @ 20:00hr on 2/3/08.

2/4/08 PT csg to 1500psi for 30mins @ 08:00hr on 2/4/08-good test. RIH w/6 1/4" bit & tag cmt & DO float collar & shoe. Drill ahead to 6664' TD. TD reached 2/5/08. Circ & blow hole. RIH w/160jts 4 1/2" 10.5# J-55 csg & set @ 6664'. Circ well. Pumped in preflush 10bbbls chem wash & 2bbbls FW. Pumped in **Scavenger** 10sx (28cf-5bbbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1, & 1% FL-52. Followed w/**TAIL** 190sx (377cf-67bbbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1, & 1% FL-52. Drop plug & displaced w/106bbbls H2O. Bump plug w/610# @ 12:00hr on 2/6/08. RD RR @ 18:00hr on 2/6/08

PT will be conducted by completion rig &amp; reported w/TOC on next report. ✓

## 14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 2/12/2008

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

FEB 14 2008

FARMINGTON FIELD OFFICE  
BY TL Sessions