

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NMSF-079289-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN- 78413A-MV

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit #159G

9. API WELL NO

30-039-30262 - 01C2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 22 T28N R7W, NMPM

RCVD FEB 18 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
ConocoPhillips

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface Unit F (SENW) 1705' FNL, 1945' FWL
At top prod. interval reported below
At total depth Unit B (NWNE) 456' FNL & 2384' FEL

RECEIVED

FEB 13 2008

Bureau of Land Management
Farmington Field Office

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH _____ 13. STATE _____
Rio Arriba New Mexico

15. DATE SPUDDED 9/27/07 16. DATE T.D. REACHED 10/15/07 17. DATE COMPL. (Ready to prod.) 1/31/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6806' KB 6821'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8271' / 5244' / 4948' 21. PLUG BACK T.D., MD & TVD 8250' / 7954' 22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco MV 5420' - 6130'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/Gamma Ray Casing Collars

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H40	346'	12 1/4"	surface; 114sx (188 cf)	1 bbls
7"	23# L-80	4049'	8 3/4"	surface; 940sx (1874 cf)	165 bbls
4 1/2"	11.6, L80	8269'	6 1/4"	TOC 1600'; 500sx (996 cf)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	8151'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
@1SPF		5845' - 6130'	
LMF 5845' - 5939' = 4 holes		10 Bbls 15% HCL Acid, Frac w/60Q Slickfoam w/99900#	
PLO 5978' - 6130' = 23 holes		20/40 Brady Sand. Total N2= 1253300 scf	
CH 5420' - 5650' = 26 holes		5420' - 5770'	
UMF 5660' - 5770' = 4 holes		Start 2% KCL water. Frac w/60Q Slickfoam w/99900#	
		20/40 Brady Sand. Total N2 = 1255800 scf.	

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 1/31/08 HOURS TESTED 1 CHOKER SIZE 1/2" PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

17.30 mcf .56 bw

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

N/A 250# 415.10 mcf/d 13.5 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin DK/Blanco MV well being DHC per order #2635AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

TITLE Regulatory Technician

DATE

2/12/08 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB

FEB 15 2008

FARMINGTON FIELD OFFICE
BY *[Signature]*

Ojo Alamo 2640' 2740'
 Kirtland 2740' 3247'
 Fruitland 3247' 3730'

 Pictured Cliffs 3730' 3913'
 Lewis 3913' 4362'
 Huerfanito Bentonite 4362' 4743'
 Chacra 4743' 5328'

 Mesa Verde 5328' 5652'

 Menefee 5652' 5977'
 Point Lookout 5977' 6479'

 Mancos 6479' 7205'
 Gallup 7205' 7955'

 Greenhorn 7955' 8023'
 Graneros 8023' 8059'
 Dakota 8059'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo 2640'
 Kirtland 2740'
 Fruitland 3247'

 Pic.Cliffs 3730'
 Lewis 3913'
 Huerfanito Bent. 4362'
 Chacra 4743'
 Mesa Verde 5328'
 Menefee 5652'
 Point Lookout 5977'
 Mancos 6479'
 Gallup 7205'
 Greenhorn 7955'
 Graneros 8023'
 Dakota 8059'

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

(505) 326-9700

Bureau of Land Management
Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW) 1705' FNL, 1945' FWL

At top prod. interval reported below

At total depth Unit B (NWNE) 455' FNL & 2384' FEL

459 2429

14. PERMIT NO. DATE ISSUED

FEB 13 2008

12. COUNTY OR PARISH
Rio Arriba

13. STATE
DIST. 3
New Mexico

15. DATE SPUDDED
9/27/07

16. DATE T.D. REACHED
10/15/07

17. DATE COMPL. (Ready to prod.)
1/31/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6806' KB 6821'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8271' / 5244' / 4948'

21. PLUG, BACK T.D., MD & TVD
8250' / 7954'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8060' - 8243'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/Gamma Ray Casing Collars

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	346'	12 1/4"	surface; 114sx (188 cf)	1 bbls
7"	23# L-80	4049'	8 3/4"	surface; 940sx (1874 cf)	165 bbls
4 1/2"	11.6, L80	8269'	6 1/4"	TOC 1600'; 500sx (996 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8151'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@2SPF
8152' - 8243' = 40 holes

@1SPF
8060' - 8108' = 18 holes
Total Holes = 58

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8060' - 8243'
pumped 10 bbls 2% KCL water. Started 10bbls 15%
HCL Acid, Slickwater pad, pumped 40300# 20/40 TLC
propant.

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing SI WELL STATUS (Producing or shut-in)

DATE OF TEST 1/31/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD OIL-BBL 47.91 mcf GAS-MCF WATER-BBL .44 bw GAS-OIL RATIO

FLOW. TUBING PRESS N/A CASING PRESSURE 250# CALCULATED 24-HOUR RATE OIL-BBL 1149.9 mcf/d GAS-MCF 10.6 bwpd WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin DK/Blanco MV well being DHC per order #2635AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy W. Mewer

TITLE

Regulatory Technician

DATE

2/12/08

ACCEPTED FOR RECORD

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NMOCD

FEB 15 2008

FARMINGTON FIELD OFFICE
BY *T. Salazar*

Ojo Alamo 2640' 2740'
 Kirtland 2740' 3247'
 Fruitland 3247' 3730'

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White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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743d

743d

1910

1910-23198F-444444