Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			March 4, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-039-30320	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil & G	FEE
1220 S. St. Francis Dr , Santa Fe, NM 87505	Sum 2 3, 2 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				Lease SF- 078995
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					r Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 31-6 Unit 8. Well Number	
1. Type of Well: Oil Well Gas Well X Other				#27M	
2. Name of Operator				9. OGRID Number	
ConocoPhillips Company 3. Address of Operator				217817 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK	
4. Well Location					
Unit Letter H: 2175' feet from the North line and 455' feet from the East line					
Section 29 Township 31N Range 6W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6499'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOF		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.□	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
OTHER:	Commingle	\boxtimes	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Existing perforations are: <u>MV - 5460 - 5765'; DK - 7850' - 8079'</u>					RCVD FEB 21 '08
Allocation will be tested.					OIL CONS. DIV.
Commingling will not reduce the value of the remaining production. The BLM has been notified of our intent. DIST. 3					
As referenced in Order R - 11188 interest owners were not re-notified. DG2885AZ					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE GOOD L. TITLE Regulatory Technician DATE 02/20/2008					
Type or print hange Jamie Goodwin E-mail address: goodwjl@conocophillips.com Telephone No. 505-326-9784					
(This space for State use)					
Deputy Oil & Gas Inspector, CED 2 1 2008					
APPPROVED BY TITLE District #3 DATE PED 2 13					
Conditions of approval, if any:					