Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210				30-039-30415	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				Federal	Lease SF-078640
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Juan 28-7 Unit
1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				#151E	
2. Name of Operator ConocoPhillips Company				9. OGRID Number 217817	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK	
4. Well Location					
Unit Letter P: 905' feet from the South line and 895' feet from the East line					
Section 21 Township 27N Range 7W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6548					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB	ND 🗆	
OTHER:	Commingle	\boxtimes	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Proposed perforations are: $MV - 55$	90' - 7153'; DK - 7259'	- <u>7515'</u>			RCVD FEB 21'08
Allocation will be tested. Commingling will not reduce the value of the remaining production. OIL CONS. DIV.					
The BLM has been notified of our intent. As referenced in Order R - 10771 interest owners were not re-notified. $N(C_1) = C_2 C_3 C_4 C_4$					
As referenced in Order R - 10771 in	nerest owners were not re	-nouncu.	UH C	2804A	Z DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .					
SIGNATURE TOOCH TITLE Regulatory Technician DATE 02/20/2008					
Type or print name Jamie G	oodwin E-mail ad	dress: go	odwjl@conocophil	lips.com Telepl	none No. 505-326-9784
(This space for State use)					
		De	puty Oil & Ga	as Inspector	
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APPPROVED BY Conditions of approval, if any:	HIN -	ritle		-	DATE DATE 2000