

(Other instructions on  
reverse side)

Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

## 1 a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

## b TYPE OF COMPLETION

NEW Well ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENTR ☐ OTHER ☐

## 2 Name of Operator

Dugan Production Corp.

## 3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

## 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' FNL &amp; 1300' FEL (NE/4 NE/4)

At top prod interval reported below same

At total depth same

## 14 PERMIT NO.

## DATE ISSUED

## 12 COUNTY OR PARISH

## 13 STATE

## 15 DATE SPUDDED

2/10/2006

## 16 DATE T.D. REACHED

2/14/2006

## 17. DATE COMPL (Ready to prod.)

8/13/2007\*

## 18 ELEVATIONS (DF, RKB, RT, GR, ETC)\*

6323' GL

## 19 ELEV CASINGHEAD

## 20 TOTAL DEPTH, MD &amp; TVD

690'

## 21 PLUG BACK T.D., MD &amp; TVD

640'

## 22 IF MULTIPLE COMPL., HOW MANY\*

## 23 INTERVALS DRILLED BY

## ROTARY TOOLS

## CABLE TOOLS

TD

## 24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

402'-462' (Fruitland Coal)

## 25 WAS DIRECTIONAL SURVEY MADE

no

## 26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

## 27 WAS WELL CORED

no

## 28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	127'	12-1/4"	105 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	682'	7"	25 sx Type 5 cement w/2% Lodense w/3# Gilsonite/sx & 1/4# celloflake/sx	
				Tail w/50 sx Type 5 cement w/3# Gilsonite/sx & 1/4# celloflake/sx (117 cu ft)	

## 29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"		N/A

## 31 PERFORATION RECORD (Interval, size and number)

402'-39' &amp; 457'-462' w/4 spf (total 42', 162 holes)

## 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

## DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

402'-462'

## 33 \* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A		Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY, API (CORR)	

## 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Vented - to be sold

## TEST WITNESSED BY

## 35 LIST OF ATTACHMENTS

\*Fracturing, tubing and test production information will be submitted in the future.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Vice-President

Date

2/5/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D 80

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Kirtland	surface	
				Fruitland	199'	
				Pictured Cliffs	465'	
				TOTAL DEPTH	690'	