

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. NM-96802	
b TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> Well <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> CENTR <input type="checkbox"/> OTHER <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME RCVD FEB 11 '08	
2 Name of Operator Dugan Production Corp.		7 UNIT AGREEMENT NAME OIL CONS. DIV.	
3 Address and Telephone No P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821		8 FARM OR LEASE NAME, WELL NO. DIST. 3 Bonanza #90	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 850' FNL & 1150' FWL (NW/4 NW/4) At top prod interval reported below same At total depth same		9 API Well No 30-045-33067	
10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit D Sec. 26, T23N, R11W	
12 COUNTY OR PARISH San Juan		13 STATE NM	
14 PERMIT NO		DATE ISSUED FEB 07 2008 Bureau of Land Management Farmington Field Office	
15 DATE SPUDDED 2/20/2006		16 DATE T.D. REACHED 2/22/2006	
17 DATE COMPL (Ready to prod) 8/13/07*		18 ELEVATIONS (DF, RKB, RT, GR, ETC)* 6294' GL	
19 ELEV CASINGHEAD		20 TOTAL DEPTH, MD & TVD 650'	
21 PLUG BACK T.D., MD & TVD 601'		22 IF MULTIPLE COMPL., HOW MANY*	
23 INTERVALS DRILLED BY TD		24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 364'-468' (Fruitland Coal)	
25 WAS DIRECTIONAL SURVEY MADE no		26 TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL	
27 WAS WELL CORED no		28 CASING RECORD (Report all strings set in well)	
29 LINER RECORD		30 TUBING RECORD	
31 PERFORATION RECORD (Interval, size and number) 364'-372'; 376'-406'; 436'-439'; 462'-468' w/4 spf (total 42', 168 holes)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) 364'-468'	
33 PRODUCTION		34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) Vented - to be sold	
35 LIST OF ATTACHMENTS *Fracturing, tubing and test production information will be submitted in the future.		36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>John Alexander</u> Vice-President		Date <u>2/5/2008</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries).

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Kirtland	surface	
				Fruitland	123'	
				Pictured Cliffs	472'	
				TOTAL DEPTH	650'	