Form 3160-4 (July 1992)										SUBMIT II	N DUPLICAT		ORM APPRO		
UNITED STATES										(Other ins	tructions on	Expires: February 28, 1995			
DEPARTMENT OF THE INTERIOR reverse side)										de)	5 LEASE DESIGNA	TION AND SER	IAL NO.		
BUREAU OF LAND MANAGEMENT												NM-96802			
WELL	WELL COMPLETION OR RECOMPLETION REPORT AND LOG*												6 IF INDIAN, ALLOTTEE OR TRIBE NAME		
1 a TYPE OF WELL OIL GAS WELL X DRY OTHER												RCVD FEB 11'08			
b TYPE OF COMPLETION:												OIL CONS. DIV. 8 FARM OR LEASE NAME, WELL NO.			
NEW	WORK OVER		DEEP-		PLUG BACK		DIFF		071155			1			
2 Name of Operator									OTHER			DIST. 3 Bonanza #90			
Dugan Produ	ction Co	rp.		·						a		9 API Well No			
3 Address and Telephone							[i.				1	30-045-33	067		
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821												10 FIELD AND POOL , OR WILDCAT			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* FEB 0 7 2008												Basin Fruitland Coal			
Alsurace 050 I NL & I 150 I VVL (IVVV-I IVVV-)											ent	11 SEC , T , R., M , OR BLOCK AND SURVEY OR AREA			
At top prod interval reported below same Bureau of Land Management Famington Field Onice)	Unit D				
											T23N, R11W				
At total depth	same							14 PERMIT NO		DATE ISSU	ED	12 COUNTY OR PAI	RISH	13 STATE NM	
15. DATE SPUDDED		16 DATE T	D REACHED	 	17 DATE CO	17 DATE COMPL		rod)	18 ELEVATIONS (DF.		(B, RT, GR, ET		19 ELEV CA		
			2/22/2006	Į.			3/07*			6294' GL					
			21 PLUG BAC	21 PLUG BACK T D , MD & TVD 22			LE COMPL,			INTERVALS ROTARY TO		OLS	CABLE TOOL	s	
6	50'		1	601'		HOW MA	ANY-		DRILLE	DBA	І то	١	1		
24 PRODUCING INTERV		COMPLETI	ON - TOP, BOT		(MD AND T	VD)*			I		1 10	25 WAS DIRECTION	IAL SURVEY M	ADE	
004L400L/Em	ر اماد. م	١٠-١١							,				no		
	364'-468' (Fruitland Coal) 25 Type electric and other logs run														
GR-CNL-CCL												no			
28						CASING R	ECORD	(Report al	l strings se	t ın well)					
CASING SIZE/GRADE	WEIGHT, LB /FT			DEPTH SET (MD) HOLE S						CORD	L	AMOUNT PUL	LED		
8-5/8" J-55	24#			13			1/4"			nt w/2% CaCl2 w/1/4# ce		# celloflake/sx			
5-1/2" J-55	15.5#			64	11'	7	7"	25 sx Type 5 cement w/2% Lodense,			odense, 3#	Gilsonite/sx, 1/4	# celloflake	/sx	
				Tail w/50 sx Type 5 cement w/3# Gi					te/sx, 1/4# cellof	lake/sx (118	3 cu ft)				
			<u> </u>					<u> </u>	, <u>.</u>			<u> </u>			
29.	LINER REC						SCREEN (MD)		30		TUBING R			PACKER SBT (MD)	
SIZE	TOP) (MD)	BOTTOM	(MD)	SACKS	CEMENT*	SCREE	EN (MD)		3/8"	DEPT	TH SET (MD)		N/A	
_	 								2-,	3/0	-		<u>'</u>	<u> </u>	
31 PERFORATION RECO	ORD (Interv	al, size and n	umber)				32	?	ACID, SHOT	T, FRACTURI	E, CEMENT S	QUEEZE, ETC	<u> </u>		
	•							PTH INTERVA	L (MD)		AMOUNT AN	D KIND OF MATERIA	L USED		
364'-372'; 376		436'-43	39'; 462'-	468' w	/4 spf		364'-4	68'							
(total 42', 168	holes)									}					
															
										<u></u>					
33 *					-		PRODUC	TION					(0-1		
DATE FIRST PRODUCTION	N I	PRODUCTIO	ON METHOD (F	-lowing, gas	iiπ, pumping -	size and type o	or pump)		·····	- ·		WELL STATUS	Shut in	snut inj	
DATE OF TEST HOURS TESTED		ED	CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL - BBL		GAS - MCF		WATER - BBI		GAS - OIL RA	TIO	
											1				
					<u> </u>		GAS - MCF		<u> </u>		<u> </u>				
FLOW TUBING PRESS	CASING PRE	CASING PRESSURE		CALCULATED 24 - HOUR RATE		OIL - BBL			WATER - BBL		OIL GRAVITY-API (CORR)				
									rrn o o o o o			0.0			
34 DISPOSITION OF GAS	(Sold, use	d for fuel, ve	ented, etc)				·				TEST WITNE	SSED BY	reb	0 8 200 8	
Vented - to be			<u> </u>										M escapano	MARKET IN CASE OF	
35 LIST OF ATTACHMEN												FFO.		MAREDOMICE	
*Fracturing, tu	ibing an	u test	progradic	n into	mation	will be	supmitt	ea in th	e ruture	e		2 AR	Ů,		
30 I hereby centry that the	roregoing and a	mached Ittol	rnaugy is rongole	re and some	u as uetermin	IIVIII ali ava	mable (ecolos								

Vice-President *(See Instructions and Spaces for Additional Data on Reverse Side) 2/5/2008

Date

Title 18 U S Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its

junsdiction

SIGNED

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, GEOLOGIC MARKERS tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries). FORMATION DESCRIPTION, CONTENTS, ETC TOP NAME MEAS DEPTH TRUE VERT DEPTH Kirtland surface Fruitland 123' Pictured Cliffs 472' TOTAL DEPTH 650'