

✓ Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33809
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Burlington Resources Oil & Gas Co LP		6. State Oil & Gas Lease No. RCVD FEB 20 '08
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name OIL CONS. DIV. Allison Unit
4. Well Location Unit Letter <u>A</u> : <u>710</u> feet from the <u>North</u> line and <u>345</u> feet from the <u>East</u> line Section <u>18</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County		8. Well Number DIST. 3 #39N
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6515' GL		9. OGRID Number 14538
		10. Pool name or Wildcat Basin DK/Blanco MV

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐ Completion Detail

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plug Back DK ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 2/19/08

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 21 2008
Conditions of approval, if any:

P+A Dakota 2/13/08

Allison Unit #39N
WELL API NO. 30-045-33809
Sect 18 T 32N R6W

1/24/08 MIRU DWS #29. RU Floor.

1/25/08 NU BOP. PU & TIH w/ tbg., tagged @ 8007', 12' of fill. TOH w/tbg. EOT @ 5050'.

1/28/08 TIH w/tbg, tagged @ 7955', 64' of fill w/52' of new fill. Est Circ. CO fill 7955' – 7987'. Flow & blow well. TOH w/tbg EOT @ 5619'.

1/29/08 BD well. TIH w/tbg tagd @ 7987' 32' of fill. Est Circ w/1650 CFM. CO fill 7987' – 7990'. Tgd HD fill. Est circ. CO HD fill 7990' – 8004'. Lower DK perfs 7964' – 8010'. CO to 8018' PBTD. Flow & blow well. Making 26 bwpd. TOH w/tbg. EOT @ 5619'.

1/30/08 BD well. TIH w/tbg, tgd @ 8012' 6' of fill. Est Circ. CO fill 8012' – 8018' PBTD. Circ clean. Well making 22-26 bwpd. TOH w/tbg EOT @ 5619'.

1/31/08 BD well. PPD dwn tbg w/40 bbls & KW. TOH w/tbg. MIRU Blue Jet WLU. RU & RIH w/3.75" GR to 8015'. POH w/GR & LD. RU & RIH w/Weatherford 4 1/2" RBP @ 7950'. Set @ 7950'. POH. RDMO Blue Jet WLC. PPD dwn csg w/40 bbls 2% KCL water & KW. TIH w/4 1/2" Ret HD & tbg. EOT @ 5558'.

2/6/08 BD well. TIH w/tbg EOT @ 7924' RBP @ 7950'. Est circ. Unload well. Well making 9 -11 bwph. TOH w/tbg EOT @ 5558'.

2/7/08 BD well. PPD dwn tbg w/30 bbls 2% KCL water & KW. TOH w/tbg & 4 1/2 Ret HD. MIRU Blue Jet WKI. RU & RIH w/Weatherford 4 1/2" RBP & set @ 5800'. POH. RDMO BJ WLC. PPD dwn csg w.20 bbls 2% CKL wat & KW. TIH w/ret HD & tbg. EOT @ 5741' EOT @ 5741'. Unload well.

2/11/08 Flow test MV. BD well. TIH w/tbg tagd @ 5692' 8' of fill. Est circ. CO fill 5792' – 5800' (RBP). Circ clean. Caught & rlsd RBP @ 5800'. PPD dwn csg w/30 bbls 2% KCL water & KW. TOH w/tbg.

2/12/08 BD well. TIH w/tbg tbg @ 7935' 15' of fill. Est circ. CO fill 7925' – 7950' (RBP) Circ cln. Caught & RLSD RBP @ 7950'. PPD dwn csg w/tbg.

2/13/08 Notified OCD (Henry Villanueva) of request to P & A DK. DK perfs from 7925' – 8010'. Propose to set CIBP @ 7860' and cement 50' on top. Verbal approval to proceed received.

2/13/08 MIRU BJWL. RU & RIH w/4 1/2" CIBP @ 7840'. Set 4 1/2" RBP @ 7840'. POOH. RIH w/dump bailer. Dump 50' of cement on top of CIBP (total of 3 30' dump bailer runs., 16.5" of cement per run in 4 1/2", 11.6# sxg. POH w/tls. RDMO BJWL). BD well. PPD dwn csg w/40 BPW & KW. TIH w/tbg EOT @ 4637'.

2/14/08 BD well. TIH w/tbg tbd @ 7803'. TOH & LD tbg WOT @ 7770'. Est circ. Unload well. Flow & blow well. TOH w/tbg EOT @ 7646'.

2/15/08 BD well. Est circ. Unload well. RIH w/ 184 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 5720'.. MV perfs 5114' – 5744'. CIBP Set @ 7840' w/50' cement cap. New PBTD @ 7790'. ND BOP. NU WH. PPD dwn tbg w/5 bbls 2% KCL water. Dropped ball. PT tbg to 1000# 15/min. – good test. Pump off ck @ 1250#. Unload well. Perge air fr tbg/csg. Test tbg hanger upper & lower seals to 1000# - good test. RD . RR.