Form 3160-4 (July 1992)										SURMIT IN	DUPLICATI		ORM APPR		
(July 1992)				LIN	IITED S	TATES									
UNITED STATES (Other instructions DEPARTMENT OF THE INTERIOR reverse side)									ſ	Expires: February 28, 1995 5 LEASE DESIGNATION AND SERIAL NO.					
BUREAU OF LAND MANAGEMENT										<i>'</i>	NMSF-078155				
* WELL COMPLETION OR RECOMPLETION REPORT AND LOG*															
1 a TYPE OF WELL OIL GAS ONAID 4037												6 IF INDIAN, ALLOTTEE OR TRIBE NAME RCUD FEB 11 '08 7 UNIT AGREEMENT NAME			
b TYPE OF COMPLET	LIUN		WELL		WELL		DRI		OTHER	3000	-1072		CONS.	DTU.	
NEW WORK DEEP- PLUG DIFF. CENTRY STATE OF CONTRECTION OF THERE OF CONTRECTION OF THERE OF CONTRECTION OF THERE OF CONTRECTION OF THERE OF CONTRECTION OF THE OF CONTRECTION OF T)	8 FARM OR LEASE NAME, WELL NO DIST. 3				
2 Name of Operator												West Bisti #1 SWD			
•	Duran Braduation Corn												9 API Well No 33828		
a Address and Telephone No												30-045-3 4356 0 0 \$ 1			
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821												10 FIELD AND POOL, OR WILDCAT ENCY			
4 LOCATION OF WELL (Re	•	-		•		•		Farming	gton Fie	ld Office		Basin-Fru	itland C	oal(964 36	
At surface 2500' FNL & 1855' FEL (SW/4 NE/4)												11 SEC , T , R , M., OR BLOCK AND SURVEY OR AREA			
same										Unit G					
At top prod interval reported below same SWD - 1072									Sec. 35, T26N, R13W						
At total depth					14 PERMIT NO		DATE ISSUED			12 COUNTY OR P		13 STATE			
							ļ			1 .		San Juar	1	NM	
15 DATE SPUDDED	11	DATE T	D REACHED		17. DATE CO	MPL	(Ready to pr	rod)	18 ELEVAT	ONS (DF, RKE	, RT, GR, ETC	;)*	19 ELEV C	ASINGHEAD	
11/24/200	11/24/2007 12/5/		2/5/200	5/2007		1/30/	2008			62	21' GL				
20 TOTAL DEPTH, MD & TVD			21 PLUG BACK TD, M		D & TVD 22 IF MULTIF				23 INTERVALS ROT DRILLED BY		ROTARY TO	DLS	CABLE TOO	DLS	
725	50'			7145'						_	TD	1	1		
24 PRODUCING INTERVAL		OMPLETIC	ON - TOP, BOT		E (MD AND T\	/D)*			L			25. WAS DIRECTION	ONAL SURVEY	MADE	
6878'-7064' (E	ntrada)												no		
26 TYPE ELECTRIC AND C	THER LOGS F	RUN									27 WAS WEI	L CORED			
GR-CNL-CCL												no)		
28						CASING RECORD			(Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB /FT		/FT t					TOP OF CEMENT, CEMENTING RECORD				AMOUNT P			
8-5/8" J-55	24#		<u></u>			77' 12-		 	Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx. 354 cu ft total slurry						
5-1/2" L80 & J-55	17# & 15		0.5# /2		208' 7-7				e 228 cu ft slurry. Tail w/247 cu ft total slurry. 2nd stage 589 cu ft total						
								slurry Tail w/104 cu ft total slurry. 3rd sta				<u>. </u>	otal slurry	Tail w/143	
								cu ft total slurry. Total all 3 stages 1654							
29 SIZE			LINER REC		1 2.000	CEMENT*	SCREEN (MD)			30 TUBING F					
SIZE TOP (MD)		(IVIL)	BOTTOM (MD)		SACKS	CEMENT	SCRE	EIN (MD)	·····			6815' 6809'		SROQ'	
			 							7,0		7010	+	3003	
31 PERFORATION RECOR	RD (Interval.	size and n	umber)		l		32	2	ACID, SHOT	r, FRACTURE	CEMENT SO	QUEEZE, ETC			
											AMOUNT AND	KIND OF MATER	IAL USED		
							6	878'-706	<u> </u>	2000 gals	15% HCL	& ball sealers			
6878'-7064' w/	'1 spf (to	otal 18	36', 191	holes)											
33 *							PRODUC	TION							
DATE FIRST PRODUCTION	P	RODUCTIO	N METHOD	Flowing, gas	lift, pumping -	size and type o	f pump)					WELL STATE	JS (Producing o		
N/A DATE OF TEST HOURS TESTED		n	CHOKE 617E		PROD'N FOR		OIL - BBL		GAS - MCF		MATER PR		Shut in		
DATE OF TEST	JUNG IESIE		CHOKE SIZE		TEST PERIO		J.L - BBL		SAS-MUP		WATER - 88L	•	GAS - OIL F	W.10	
ELOW TUBING COCCO	ACINO PEC	211DC	CALCUITATES		Oil BB:		CAS 1105		NAVATED	1	Oll CDA:	ADI (COPP)			
FLOW TUBING PRESS CASING PRESSURE CALCULATED 24 - HOUR RATE					OIL - BBL		GAS - MCF.	- MCF. W.		WATER - BBL OIL GRAVIT		Y-API (CORRUSTION ACCOUNTS)			
l			<u> </u>										magain	- ADSAME AND AND ADDRESS OF THE PERSON OF TH	
34 DISPOSITION OF GAS	(Sold, used	for fuel, ve	ented, etc)								TEST WITNE	SSED BY	FEB II	8 2008	
											<u> </u>				
35 LIST OF ATTACHMENTS	5											FARM	MOTON!	ALD OFFICE	

Vice-President

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representative

2/1/2008

Date

jurisdiction

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, GEOLOGIC MARKERS tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries). ,T. FORMATION воттом DESCRIPTION, CONTENTS, ETC TOP MEAS DEPTH NAME TRUE VERT DEPTH Ojo Alamo 75' Kirtland 175 Fruitland 900' Pictured Cliffs 1218' Lewis 1436' Cliff House 2012' Menefee 2216' Point Lookout 3724' Mancos 3888' Gallup 4760' Greenhorn 5611' Graneros 5670 Dakota 5691' Morrison 5924' Bluff 6494' Todlito 6850' Entrada 6878' Total Depth 7250'