Submit 3 Copies To Appropriate District Office		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	d Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Ty	30-045-34478 ne of Lease	
District III 1220 South St. Francis Dr.			STATE	FEE		
District IV Santa Fe, NM 8/303				Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					l Lease# NM-019413	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Nam	e or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				McDurmitt -		
PROPOSALS.) 1. Type of Well:				8. Well Numb		
Oil Well Gas Well X Other				#1P		
2. Name of Operator				9. OGRID Number		
Burlington Resources Oil & Gas Company LP 3. Address of Operator				14538 10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Basin Dakota/Blanco Mesaverde		
4. Well Location						
Unit Letter <u>B</u> :	670' feet from the	North	line and1740	o' feet from the	e <u>East</u> line	
Section 6	Township	31N	Range 13W		San Juan County	
	11. Elevation (Show wh)		
5878'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NTENTION TO:	areate r			REPORT OF:	
PERFORM REMEDIAL WORK			REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A	ND []	
OTHER:	Commingle	\boxtimes	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
It is intended to drill and complete the subject well in the Blanco Mesaverde (Pool Code 72319) and the Basin Dakota (Pool Code 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of production. State Land Office in Santa Fe.						
Existing perforations are: MV - 39	05' – 4588'; DK 6782' -70	0061'			RCVD FEB 19 '08	
Interest is common, no notification	n is necessary.				OIL CONS. DIV. DIST. 3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .						
SIGNATURE amu Goodwa TITLE Regulatory Technician DATE 12/27/2007						
Type or print name Jamie Goodwin E-mail address: goodwjl@conocophillips.com Telephone No. 505-326-9784						
(This space for State use) DHC2803.AZ						
Deputy Oil & Gas Inspector, District #3						
APPPROVED BY	7//	TITLE			DATER 2 1 2008	
Conditions of approval if any:						
				\$		