Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	;
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIO	30-045- 34 5 7 8 5. Indicate Type of Lease	1
District III	1220 South St. Francis Dr.	STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	1
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750		RCVD FEB 21 '08	
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	1
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	OIL CONS. DIV.	1
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SUCH	Allison Unit	
1. Type of Well:		8. Well Number DIST. 3	1
Oil Well Gas Well X	Other	58N	
2. Name of Operator	VID CER OV. A CAR COMPANYIA	9. OGRID Number]
3. Address of Operator	URCES OIL & GAS COMPANY LP	14538	1
· ·	EET, FARMINGTON, NM 87402	Blanco Mesaverde/ Basin Dakota	
4. Well Location]
Unit Letter J: 1 Section 24	510' feet from the South line and Township 32N Rng	I 1755' feet from the East line 7W NMPM County San Juan	
A STATE OF THE STA	Elevation (Show whether DR, RKB, RT, GR, etc.)	7 V 14141 W County San Juan	
	6484'		
Pit or Below-grade Tank Application	or Closure		İ
Pit type New Drill Depth to Groundw			-
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material	_
	Appropriate Box to Indicate Nature of		
NOTICE OF IN		SUBSEQUENT REPORT OF:	_
PERFORM REMEDIAL WORK		EDIAL WORK ALTERING CASING	4
TEMPORARILY ABANDON PULL OR ALTER CASING	· · · · · · · · · · · · · · · · · · ·	MENCE DRILLING OPNS. P AND A L NG/CEMENT JOB	_
TOLE STARTET GASING	WISETH EE GOWN E	TO/OCIVICITY VOB	_
OTHER: New]
		and give pertinent dates, including estimated date	
or recompletion.	. SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion	
or recompletion			
New Drill, Lined:			
		pit and a pre-set mud pit (if required). Based on	
		t and pre-set mud pit will be lined pits as detailed in	
		ad Navambar 11, 2004 on file at the NIMOCD office. A	
		ed November 11, 2004 on file at the NMOCD office. A	
portion of the vent/flare pit will be d	esigned to manage fluids and that portion will be	lined as per the risk ranking criteria. Burlington Resources	
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I hereby certify that the information aborder tank has been/will be constructed or closs SIGNATURE Type or print name For State Use Only	esigned to manage fluids and that portion will be ng to the Drilling / Workover Pit Closure Procedular to the Drilling / Workover Pit Closure Procedular to the Drilling / Workover Pit Closure Procedular to the Depution of the Drilling / Workover Pit Closure Procedular to the Depution of the Drilling / Workover Pit Closure Procedular to the Depution of the Drilling / Workover Pit Closure Procedular to the Drilling / Workover Pit Closure Proced	lined as per the risk ranking criteria. Burlington Resources are dated August 2, 2004 on file at the NMOCD office. Idea and belief. I further certify that any pit or below- X or an (attached) alternative OCD-approved plan Regulatory Technician DATE 1/24/2008 Conocophillips.cor Telephone No. TOTAL CONTROL OF TOTAL OCCUPATION OF THE PROPERTY O	- - 2008
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