

## NEW MEXICO ENERGY, MINERALS, &amp; NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: SAN JUAN 28-7 Well No.: 97API Number: 30-039-07011 Unit Letter: A Section 21 Township: 27N Range 7W

	Name of Formation or Reservoir	Production Type ( Oil or Gas )	Production Method ( Flow or Art. Lift )	Production Medium ( Tbg or Csg )
Upper Zone	PC	GAS	FLOW	TBG
Lower Zone	MV	GAS	ART.LIFT	TBG

## INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? ( Yes or No )
	12/20/07	11:40 AM	129.2	233.4	Yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? ( Yes or No )
	12/20/07	11:40 AM	32.9	150.8	Yes

RCVD FEB 22 '08

## BUILDUP DATA

OIL CONS. DIV.

DIST. 3

Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
12/21/07	24	229.7	71.1	Both zones shut in
12/22/07	48	233.4	124.2	Both zones shut in. Turned on PC
12/23/07	72	121.8	150.8	Turned on MV

## FLOW TEST #1

Commenced at ( Date, Hour ):		Zone Producing ( Upper or Lower ):			
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate	
		Upper	Lower	MCFD	BOPD

## FLOW TEST #2 ( If first flow test fails. )

Commenced at ( Date, Hour ):		Zone Producing ( Upper or Lower ):			
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate	
		Upper	Lower	MCFD	BOPD

## FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter		Dry Flow Meter		Turbine
Oil Measurement (BOPD) based on:	Tank Gage		PDM	LACT	GOR

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved

H. Villanueva

Date

Operator

ConocoPhillips Company

New Mexico Oil and Gas Commission

By

DANNY ROBERTS

By

Title

MSO

Title

Deputy Oil & Gas Inspector, District #3

Date

FEB 22 2008

Date

12/23/07