Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-039-30404	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			311112	☐ FEE ⊠
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sailta Fe, Nivi 87303			6. State Oil & Ga	as Lease No. CVD FEB 22 '08
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name OIL CONS. DIV. San Juan 28-5 Unit	
1. Type of Well: Oil Well Gas Well X Other				8. Well Number DIST. 3 57P	
2. Name of Operator				9. OGRID Number	
Burlington Resources Oil & Gas Company, LP				14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Blanco MV/Basin DK	
4. Well Location					
Unit Letter <u>D</u> : <u>275</u> feet from the <u>North</u> line and <u>805</u> feet from the <u>West</u> line					
Section 19	Township 28N		Range 5W NM		County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6493'  12. Cheals Appropriate Pay to Indicate Nature of Nation Payart or Other Pate					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN' PERFORM REMEDIAL WORK ☐	<del>-</del>		SUB REMEDIAL WOR	SEQUENT RE	PORT OF:  ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
OTHER:			OTHER: Casir	ng Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1/30/08 MIRU AWS 301. PT surface csg to 600psi for 30mins-good test. RIH w/8 ¾" bit & tag cmt @ 200'. DO cmt & drill ahead to 3632'. Circ hole. RIH w/90jts 7" 20# J-55 STC csg & set @ 3616'. Pumped in preflush 10bbls H2O, 10bbls MF & 10bbls H2O. Pumped in Scavenger 19sx (56cf-10bbls) Premium Lite cmt w/3%CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/LEAD 491sx (1046cf-186bbls) Premium Lite cmt w/3%CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/TAIL 85sx (118cf-21bbls) Type III cmt w/1% CaCl, .25pps Cello-flake 7 .2% FL-52. Drop plug & displaced w/145bbls H2O. Bump plug to 1630psi. Plug down @ 22:50hr on 2/8/08. Circ 70bbls cmt to surface. WOC. PT csg to 1500psi for 30mins @ 04:30hr on 2/10/08 – good test.					
2/10/08 RIH w/6 ½" bit & tag cmt @ 3574'. DO cmt & drill ahead to 7789'. Blow well clean. RIH w/187jts 4 ½" J-55 csg (19jts 11.6# LTC & 168jts 10.5# STC) & set @ 7777'. Circ. Pumped in preflush 10bbls CW & 2bbls FW. Pumped in <b>Scavenger</b> 9sx (28cf-5bbls) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52, .25pps Cello-flake & 6.25pps LCM-1. Followed w/TAIL 296sx (587cf-104bbsl) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52, .25pps Cello-flake & 6.25pps LCM-1. Drop plug & displaced w/124bbls FW. Bump plug to 1680#. Plug down @ 20:55hr on 2/13/08. RD RR @ 03:00hr on 2/14/08.					
PT will be conducted by the completion rig & recorded w/TOC on the next report.					
I hereby certify that the information a grade tank has been/will be constructed or					
SIGNATURE TITLE Regulatory Technician DATE 2/20/08 Type or print name Tamra D. Sessions E-mail address: sessitd@conocophillips.com Telephone No. 505-326-9834					
(This space for State use)					
APPPROVED BY A. Ville Conditions of approval, if any:  Report date reach	Inneva Thed TD	ттфер	uty Oil & Gas District #	Inspector, #3	DATE FEB 2 2 2000