

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30225
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5111-7
7. Lease Name or Unit Agreement Name RCVD FEB 25 '08 San Juan 29-7 Unit
8. Well Number OIL CONS. DIV. 105M
9. OGRID Number 14538 DIST. 3
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Co. LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter O : 815' feet from the South line and 2195' feet from the East line
Section 36 Township 29N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6808' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ **Completion Report**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/6/07 RU Basin WL & run GR, CCL & CBL logs from 8056' to surface. PBTD 8070'. TOC @ 160'. (7" shoe @ 3840').

9/21/07 PT csg to 4100psi for 15mins-good test. 9/27/07 RU Basin WL & perf DK w/.34" 2 SPF @ 8054' 8050' 8046' 8042' 8018' 8014' 8010' 8006' 7989' 7985' 7981' 7977' 7973' = 26 holes. And 1 SPF @ 7908' 7906' 7904' 7902' 7900' 7898' 7896' 7894' 7892' 7890' 7888' 7886' 7884' 7882' 7880' 7878' 7876' 7874' 7872' 7870' 7868' 7866' 7864' 7862' = 24 holes. Total DK holes = 50. Frac DK (7862'-8054'). Acidize w/630gls 15% HCL acid, frac w/2285bbls Slickwater w/29,611# 20/40 TLC sand. RIH w/CFP & set @ 6020'.

Cont on next page.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 2/22/2008
Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 25 2008
Conditions of approval, if any:

SAN JUAN 29-7 UNIT 105M
API 30-039-30225

9/28/07 Perf **PLO/LMF** w/.34" 1 SPF @ 5924' 5917' 5913' 5901' 5896' 5892' 5888' 5874' 5870' 5861' 5854' 5848' 5844' 5840' 5836' 5832' 5828' 5824' 5820' 5816' 5812' 5808' 5804' 5800' 5796' 5781' 5777' 5684' 5680' = 29 holes. Frac PLO/LMF (5680'-5924'). Acidize w/420gls 15% HCL acid, frac w/1151bbls 60Q Slickfoam w, 99,709# 20/40 Brady sand & 936,000scf N2. RIH w/CFP & set @ 5600'.

Perf **UMF/CH** w/.34" 1 SPF @ 5490' 5486' 5481' 5435' 5431' 5427' 5423' 5419' 5413' 5409' 5405' 5401' 5397' 5382' 5378' 5374' 5370' 5366' 5362' 5358' 5354' 5350' 5346' 5341' 5325' 5300' 5295' 5290' 5282' 5263' 5259' 5253' 5189' = 33 holes. Total MV holes = 62. Frac UMF/CH (5189'-5490'). Frac w/1166bbls 60Q Slickfoam w/97,502# 20/40 Brady sand & 1,009,100scf N2. Begin flowback. 4 days flowback. 10/3/07 RIH w/CBP & set @ 4989'.

2/7/08 MIRU DWS 26. ND WH, NU BOP, PT BOP-ok. RIH w/mill, MO CBP @ 4989' & CFPs' @ 5600' & 6020'. Circ clean. LD mill. Circ clean. 2/13/08 Run allocation test w/separator on entire well bore. Circ clean, natural flow well back. 2/14/08 RIH w/RBP & set @ 6125'. Run allocation test w/separator on MV. Release RBP, LD RBP. Circ hole clean, alternate blow/flow. **2/18/08 RIH w/258jts 2 3/8" 4.7# J-55 tbg & land @ 7971'.** RD RR @ 19:00hr on 2/18/08.

Well will produce as a Mesaverde/Dakota commingle under DHC 2578 AZ.


