

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

FEB 20 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SWSE), 1130' FSL & 1900' FEL, Sec. 5, T27N, R8W, NMPM

BH: Unit I (NESE), 1783' FSL & 900' FEL, Sec. 5, T27N, R8W, NMPM

5. Lease Number
SF-0784616. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Filan #6M

9. API Well No.

30-045-34416

10. Field and Pool

Basin DK / Blanco MV

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/22/07 RU Basin WL & run GR/CCL/CBL from 6997' to surface. TOC @ 1750'. PBTD @ 7011'.

1/10/08 NU frac valve & test csg to 4100#/15 mins - ok. J

1/10/08 RU Basin WL to perf DK .34" @ 2 SPF 6988', 6986', 6984', 6982', 6980', 6978', 6976', 6974', 6972', 6968', 6966', 6950', 6948', 6946', 6944', 6942', 6940', 6931', 6929', 6918', 6916', 6914', 6912', 6910', 6904', 6902', 6900', 6898' = 56 holes. @ 1 SPF 6868', 6866', 6864', 6862', 6860', 6858', 6856', 6854', 6852', 6850', 6848', 6846', 6838', 6834', 6826', 6824', 6802', 6800' = 18 holes. Total DK holes = 74. Acidize w/10 bbls 15% HCL. Frac w/48,384 gals 60% slickwater N2 foam, w/50,000#, 20/40 Brady Sand. N2 = 1,846,900 SCF. RIH w/CFP & set @ 5114'.

1/10/08 RU Basin WL to perf PLO/MF .34" @ 1 SPF 5014', 4993', 4966', 4891', 4889', 4879', 4874', 4872', 4838', 4826', 4822', 4820', 4815', 4804', 4802', 4800', 4798', 4796', 4794', 4773', 4758', 4754', 4735', 4732', 4727', 4710', 4705', 4670', 4634', 4630', 4592', 4590', 4560', 4552', 4506', 4500', 4480', 4473', 4440', 4435', 4432', 4425', 4386', 4384', 4378' = 45 holes. Acidize w/10 bbls 15% HCL. Frac w/59,766 gals 60% slickwater N2 foam, w/130,000# 20/40 Brady Sand. N2 = 1,220,000 SCF.

Continued on next page.....

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Title Regulatory Technician

Date 2/18/08

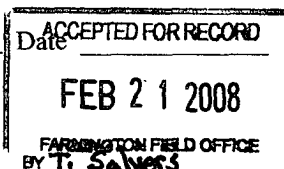
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APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction



Filan #6M
30-045-34416
SF-078461
Unit O, Sec. 5, T27N, R8W
Page 2

Flow back well for 4 days.

1/15/08 RU & set CBP @ 4250'.

2/11/08 RIH w/ mill & M/O CBP @ 4250' & CFP @ 5114'. C/O fill to PBTD @ 7011'. 2/14/08 RIH w/RBP & set @ 5227'.

2/14/08 Flow test MV. Release RBP @ 5227' & LD. 2/15/08 Flow test entire wellbore. Flow well.

2/18/08 RIH w/222 jts, 2 3/8", 4 1/2", L-80 tbg & set @ 6900'. ND BOP & NU WH. RD & released rig 2/18/08.