

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 15 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit O (SWSE), 1113' FSL & 1950' FEL, Section 5, T27N, R08W, NMPM

5. Lease Number
NMSF-078461
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Filan 6N
9. API Well No.
30-045-34465
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion detail

RCVD FEB 25 '08

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

12/22/07 RU Basin WL & ran GR/CCL/CBL from 6789' to surface. PBTD @ 6809'. TOC @ 1750'.

1/9/08 NU frac valve & PT csg to 4100#/15 mins - ok. ✓

1/9/08 RU Basin WL & perf DK .34" @ 2 SPF 6777', 6775', 6773', 6771', 6767', 6765', 6763', 6761', 6759', 6757', 6751', 6749', 6747', 6734', 6732', 6730', 6728', 6724', 6715', 6713', 6700', 6698', 6696', 6690', 6688', 6686', 6682' = 54 holes. @ 1 SPF 6657', 6655', 6650', 6648', 6646', 6644', 6640', 6638', 6636', 6634', 6632', 6630', 6623', 6610', 6608' = 15 holes. Total DK holes = 69. Acidize w/10 bbls 15% HCL. Frac w/51,492 gals slickwater w/40,000# 20/40 Brady Sand. RIH w/CFP & set @ 4778'.

1/9/08 RU Basin WL & perf PLO/MF .34" @ 1 SPF 4678', 4676', 4670', 4658', 4656', 4590', 4588', 4585', 4583', 4581', 4579', 4577', 4575', 4573', 4492', 4485', 4459', 4428', 4426', 4367', 4365', 4360', 4289', 4286', 4282', 4280', 4275', 4273', 4249', 4247', 4243', 4197', 4195', 4193', 4185', 4179', 4159', 4157', 4155', 4153', 4150', 4148' = 42 holes. Acidize w/10 bbls 15% HCL. Frac w/57,162 gals 60Q slickwater N2 foam w/130,000# 20/40 Brady Sand. N2 = 1,400,600 SCF.

Flowback well for 4 days.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Technician Date 2/12/08

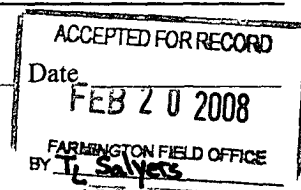
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APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC



Filan 6N

API #30-045-34465

1/15/08 RIH w/~~CPB~~ & set @ 4035'.
~~CBP~~

1/31/08 RU mill & M/O CBP @ 4035'. Flowback well.

2/4/08 RU separator & flow test MV. M/O CFP @ 4778'. C/O fill to PBTB 6809'. 2/8/08 flow test entire wellbore.

2/8/08 RIH w/215 jts, 2 3/8", 4.7#, L-80 tbh & set @ 6687'. ND BOP & NU WH. RD & release rig 2/8/08.